

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Mack Energy Coporation P.O. Box 960 Artesia, NM 88210		2 OGRID Number 013837
		3 Reason for Filing Code/ Effective Date NW
4 API Number 30-015-44276	5 Pool Name Fren Glorieta Yeso	6 Pool Code 26770
7 Property Code 319558	8 Property Name Nosler 12 Fed MO	9 Well Number 8H

II. <sup>10</sup>Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	11	17S	31E		750	South	200	West	Eddy, NM

11. Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	12	17S	31E		331	South	1651	East	Eddy, NM
12 Lse Code F	13 Producing Method Code Pumping	14 Gas Connection Date 9/3/2017	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 O/G/W
278421	Holly Marketing & Refining Co LLC P.O. Box 1600 Artesia, NM 88211-1600	O
036788	DCP Midstream 4001 Penbrook Odessa, TX 79762 <b>NM OIL CONSERVATION ARTESIA DISTRICT OCT 05 2017</b>	G
221115	Frontier Field Services, LLC 4200 East Skelly Drive, Suite 700 Tulsa, Oklahoma 74135 <b>RECEIVED</b>	G

IV. Well Completion Data

21 Spud Date	22 Ready Date	23 TD	24 PBDT	25 Perforations	26 DHC, MC
7/29/2017	9/2/2017	9248' / 5470'	9226'	6130-9188'	
27 Hole Size	28 Casing & Tubing Size	29 Depth Set	30 Sacks Cement		
17 1/2"	13 3/8" J55	750'	750sx		
12 1/4"	9 5/8" J55	2006'	735sx		
8 1/2"	7" L80 & 5 1/2" L80	9226'	765sx		
5 1/2'	2 7/8" J55	4971'			

V. Well Test Data

31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	36 Csg. Pressure
9/3/2017	9/3/2017	9/7/2017	24 hours	360#	58#
37 Choke Size	38 Oil	39 Water	40 Gas	41 Test Method	
257		1797	155	Pumping	

42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Jerry W. Sherrell*  
Printed name: Jerry W. Sherrell  
Title: Production Clerk  
E-mail Address: jerrys@mec.com  
Date: 10/5/17  
Phone: (575) 748-1288

OIL CONSERVATION DIVISION  
Approved by: *Raymond H. Bodany*  
Title: *Geologist*  
Approval Date: *10-12-2017*

Pending BLM approvals will subsequently be reviewed and scanned

**WELL COMPLETION OR RECOMPLETION REPORT RECEIVED**

5. Lease Serial No.  
NMLC029415B

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator MACK ENERGY CORPORATION E-Mail: jerrys@mec.com		8. Lease Name and Well No. NOSLER 12 FED MO 8H	
3. Address P.O. BOX 960 ARTESIA, NM 88211-0960		9. API Well No. 30-015-44276	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 11 T17S R31E Mer NMP SESE 750FSL 200FEL 32.843975 N Lat, 103.832359 W Lon At top prod interval reported below Sec 12 T17S R31E Mer NMP SWSW 379FSL 616FWL 32.942961 N Lat, 103.829703 W Lon At total depth Sec 12 T17S R31E Mer NMP SWSE 391FSL 1596FEL 32.843010 N Lat, 103.819703 W Lon		10. Field and Pool, or Exploratory FREN GLORIETA YESO	
14. Date Spudded 07/29/2017		15. Date T.D. Reached 08/12/2017	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/02/2017		17. Elevations (DF, KB, RT, GL)* 3950 GL	
18. Total Depth: MD 9248 TVD 5470		19. Plug Back T.D.: MD 9226 TVD 5470	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	
Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	48.0	0	750		750		0	
12.250	9.625 J55	36.0	0	2006		735		0	
8.500	7.000 L80	26.0	0	4771	4712	765		0	
8.500	5.500 L80	17.0	4771	9226					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4971							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	6130	9188	6130 TO 9188			FRACPORT
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6130 TO 9188	2447BBLs 15& ACID, 70,938BBLs SW, 1,615,835# 100 MESH, 978,727# 40/70 WI, 573,062# 40/70 RC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/03/2017	09/07/2017	24	→	257.0	155.0	1797.0	38.3		ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	360	58.0	→	257	155	1797		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S
SI			→					

Pending BLM approvals will subsequently be reviewed and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #390954 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

10-13-17

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER ANHYDRITE	671	846	WATER	RUSTLER ANHYDRITE	671
TOP OF SALT	846	1992	WATER	TOP OF SALT	846
YATES	1992	2315	OIL/GAS	YATES	1992
SEVEN RIVERS	2315	2930	OIL/GAS	SEVEN RIVERS	2315
QUEEN	2930	3340	OIL/GAS	QUEEN	2930
GRAYBURG	3340	3710	OIL/GAS	GRAYBURG	3340
SAN ANDRES	3710	5198	OIL/GAS	SAN ANDRES	3710
GLORIETA	5198	9188	OIL/GAS	GLORIETA	5198

32. Additional remarks (include plugging procedure):  
 Frac Ports MD

9188  
 8950  
 8710  
 8469  
 8228  
 7988

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #390954 Verified by the BLM Well Information System.  
 For MACK ENERGY CORPORATION, sent to the Carlsbad**

Name (please print) JERRY SHERRELL Title PRODUCTION CLERK

Signature (Electronic Submission) Date 10/05/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Additional data for transaction #390954 that would not fit on the form**

**32. Additional remarks, continued**

7748  
7508  
7267  
7027  
6785  
6545  
6314  
6130

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC029415B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
NOSLER 12 FED MO 8H

2. Name of Operator  
MACK ENERGY CORPORATION  
Contact: JERRY W SHERRELL  
E-Mail: jerrys@mec.com

9. API Well No.  
30-015-44276

3a. Address  
PO BOX 960  
ARTESIA, NM 88211-0960

3b. Phone No. (include area code)  
Ph: 575-748-1288

10. Field and Pool or Exploratory Area  
FREN GLORIETA YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 11 T17S R31E Mer NMP SESE 750FSL 200FEL

11. County or Parish, State  
EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Mack Energy completed the Nosler 12 Fed MO 8H as follows:

8/29-8/30/2017 Frac treated from 6130-9188 w/2447bbbls 15% acid, 70,938bbbls SW, 1,615,835# 100 Mesh, 978,727# 40/70 WI, 573,062# 40/70 RC.

9/2/2017 RIH w/144 joint 2 7/8" J55 tubing and sub pump set @ 4971'.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
OCT 05 2017  
**RECEIVED**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #390959 verified by the BLM Well Information System  
For MACK ENERGY CORPORATION, sent to the Carlsbad**

Name (Printed/Typed) JERRY W SHERRELL

Title PRODUCTION CLERK

Signature (Electronic Submission)

Date 10/05/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title Pending BLM approvals will  
subsequently be reviewed  
and scanned

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly an States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BC 10-13-17

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

ARTESIA DISTRICT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

OCT 12 2017

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

RECEIVED

5. Lease Serial No. NMLC029415B
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. NOSLER 12 FED MO 8H
9. API Well No. 30-015-44276
10. Field and Pool or Exploratory Area FREN GLORIETTA YESO
11. County or Parish, State EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	Contact: <b>LESLIE GARVIS</b> E-Mail: lgarvis@burnettoil.com
2. Name of Operator <b>BURNETT OIL CO. INC.</b>	
3a. Address <b>BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102</b>	3b. Phone No. (include area code) <b>UNIT 0833780 FORT WORTH, TX 76102</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Sec 11 T17S R31E Mer NMP SESE 750FSL 200FEL</b>	

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

7/31/17 - HOLE SIZE: 17 ???. RAN 17 JTS 13 3/8" 48# J55 ST&C 767.95 SET @ 750',  
CENTRALIZERS ON FIRST 4 JTS. 750-570 (4) THEN EVERY 3RD JOINT. 570-30' (4) 8  
CENTRALIZERS TOTAL. CIRCULATED ON BOTTOM WHILE RIGGING DOWN CASING CREW  
AND RIGGING UP PAR FIVE, PUMPED 20SX GEL, 550SX C+4% PF20+1% PF1 +4PPS PF45  
+ 125PPS PF29, TAIL W/ 200SX C+2% PF1, PLUG DOWN @ 5:40PM 7/30/2017, CIRCULATED  
300SX, WOC 8 HRS. NOTIFIED GABRIEL BNEWAY WITH EDDY COUNTY BLM ABOUT CASING  
HEAD TEST AND BOP TEST @ 10:11PM 7/30/2017.

8/2/17 - RIG UP LAYDOWN MACHINE @ REPORT TIME. CALLED BLM @  
2:46AM 8/2/2017 ABOUT CASING JOB. NO ANSWER LEFT MESSAGE.

8/3/17 - HOLE SIZE: 12 ???. LAID DOWN ALL DRILL COLLARS AND STEERING TOOLS, LEFT A MESSAGE WITH EDDY

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #390334 verified by the BLM Well Information System For BURNETT OIL CO. INC., sent to the Carlsbad</b>	
Name (Printed/Typed) <b>LESLIE GARVIS</b>	Title <b>REGULATORY MANAGER</b>
Signature (Electronic Submission)	Date <b>09/29/2017</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title Pending BLM approvals will subsequently be reviewed and scanned
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

sc 10-13-17

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #390334 that would not fit on the form**

**32. Additional remarks, continued**

COUNTY BLM ABOUT CEMENT JOB @ 11:39AM 8/2/2017, RAN 47 JTS 9 5/8" 36# J55ST&C 2010.73' SET @ 2006', LANDED 9 5/8" CASING IN WELLHEAD, CACTUS TESTED HANGER TO 5000#. CENTRALIZERS F/ 2006-1886' (3) 1886-686 (10) 13 CENTRALIZERS TOTAL, PUMPED LEAD 535SX C+4% PF20 BENTONITE+0.4PPS PF45 DEFOAMER+0.125 PPS PF20 CELLOPHANE, TAIL W/ 200SX C+2% PF1 CALCIUM, PLUG DOWN @ 6:03PM 8/2/2017, CIRCULATED 339SX.

8/4/17 - HOLE SIZE: 8 ???. 2921' WOC, PICK UP DIRECTIONAL TOOLS, SCRIBE AND TEST. TIH, TAGGED @ 1962' DRILLED FLOAT AND 10' OF CEMENT, TESTED CASING TO 1500# FOR 30MIN.,

8/13/17 - TD: 9248? TVD: 5470.13?.

8/14/17 - NOTIFIED GABRIEL BNEWAY WITH EDDY COUNTY BLM ABOUT PRODUCTION CASING JOB @ 4:35AM 8/14/2017

8/15/17 - RAN 95 JTS 5

1/2" 17# L80 BT&C 4464.37', RAN 106 JTS 7" 26# L80 LT&C 4770.77' & PACKERS PLUS 14STAGE SYSTEM, TOTAL PIPE 9235.14' SET @ 9226', CENTRALIZERS F/ 4666-4261' (10) 4173-1114 (35) 978-570 (4) 49 TOTAL, TOE CIRCULATING SUB 9214.50', FRACPORT #1 9187.59', FRACPORT #2 8949.73', FRACPORT #3 8710.20', FRACPORT #4 8469.17, FRACPORT #5 8228.20', FRACPORT #6 7988.20', FRACPORT #7 7748.35', FRACPORT #8 7507.65', FRACPORT #9 7266.83', FRACPORT #10 7026.65', FRACPORT #11 6785.46', FRACPORT #12 6544.88', FRACPORT #13 6313.70', FRACPORT #14 6130.29', DEBRIS SUB 5645.39', DV TOOL 4711.65', X-O 4759.41', MARKER JOINT 5617.91', LEFT MESSAGE WITH EDDY COUNTY BLM @ 9:04PM 8/14/2017 ABOUT CEMENT JOB.

8/16/17 - OPENED DV TOOL AND PUMPED, 20BBLs GEL, 20BBLs

CHEMICAL WASH, 450SX 35/65 POZ+5% (BWOW) PF44+6%PF20 +.1%PF013 +3PPSPF42+.4PPSPF45+.125PPS PF29 TAIL 315SX PVL+1.3% (BWOW) PF44+5% PF174+.5% PF606+.1% PF153+.4PPS PF45, PLUG DOWN @ 8:27AM 8/15/2017 CIRCULATED 149SX, NIPPLE DOWN BOP, SET SLIPS W/ 150,000, CUT OFF CASING, FINISH NIPPLE DOWN, MADE FINAL CUT, NIPPLE UP TUBING HEAD AND TESTED TO 4300#, RELEASE RIG @ 4:00PM 8/15/2017

OCT 12 2017

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

RECEIVED

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No. NMLC029415B
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator BURNETT OIL CO. INC.		7. If Unit or CA/Agreement, Name and/or No.
Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com		8. Well Name and No. NOSLER 12 FED MO 8H
3a. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102	3b. Phone No. (include area code) 817-683-3750	9. API Well No. 30-015-44276
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T17S R31E Mer NMP SESE 750FSL 200FEL		10. Field and Pool or Exploratory Area FREN GLORIETTA YESO
		11. County or Parish, State EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

7/30/17 - HOLE SIZE: 17 ? . SPUD 17 1/2" HOLE @ 10:30AM 7/29/2017, NOTIFIED GABRIEL BNEWAY WITH EDDY COUNTY BLM ABOUT SPUD @ 10:49AM 7/29/2017. REPORT TIME. NOTIFIED GABRIEL WITH EDDY COUNTY BLM ABOUT CASING AND CEMENT JOB @ 4:30 7/30/2017.

7/31/17 - RAN 17 JTS 13 3/8" 48# J55 ST&C 767.95 SET @ 750', CENTRALIZERS ON FIRST 4 JTS. 750-570 (4) THEN EVERY 3RD JOINT. 570-30' (4) 8 CENTRALIZERS TOTAL. CIRCULATED ON BOTTOM WHILE RIGGING DOWN CASING CREW AND RIGGING UP PAR FIVE, PUMPED 20SX GEL, 550SX C+4% PF20+1% PF1 +4PPS PF45 +.125PPS PF29, TAIL W/ 200SX C+2% PF1, PLUG DOWN @ 5:40PM 7/30/2017, CIRCULATED 300SX, WOC 8 HRS. NOTIFIED GABRIEL BNEWAY WITH EDDY COUNTY BLM ABOUT CASING HEAD TEST AND BOP TEST @ 10:11PM 7/30/2017, CUT OFF AND WELD ON CACTUS WELLHEAD, CACTUS TECH WITNESSED THE WELD ON AND TESTED THE HEAD TO 500#, NIPPLING UP BOP.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #383333 verified by the BLM Well Information System For BURNETT OIL CO. INC., sent to the Carlsbad</b>	
Name (Printed/Typed) LESLIE GARVIS	Title REGULATORY MANAGER
Signature (Electronic Submission)	Date 08/01/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	ate _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	_____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person kn States any false, fictitious or fraudulent statements or representations as to any matter within its	Pending BLM approvals will subsequently be reviewed and scanned	
	the United	

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

ac 10-13-17