

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-23005
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 648
7. Lease Name or Unit Agreement Name Eddy AV State Com
8. Well Number 1
9. OGRID Number 26460
10. Pool name or Wildcat BLURTON FLAT WOLF CAMP N. GAS <i>Winchester Wolfcamp N. Gas 87160</i>

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
SABRE OPERATING, INC.

3. Address of Operator
P.O. BOX 4848 WICHITA FALLS, TX 76308-0848

4. Well Location
 Unit Letter L : 1980 feet from the SOUTH line and 660 feet from the WEST line
 Section 27 Township 19S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3357

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <i>Plug back to recomplete Wolfcamp #</i>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED.

NM OIL CONSERVATION
 ARTESIA DISTRICT

OCT. 16 2017

RECEIVED

Spud Date: 10-9-17

Rig Release Date: 10-12-17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Field TITLE Secretary DATE 10-16-17

Type or print name Denise Field E-mail address: df@sabreop.com PHONE: 940-696-8077
 For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 10-16-17

9/14/2017

12:30 PM R/U LCH Well Service. N/D Head & flowline. N/U BOP.

2:30 PM Started out with tubing. Pulled 355 jts.

6:30 PM S/D

9/15/2017

**7:00 AM R/U Monk's Hydro-tester. P/U model R packer. Hydor-tested tubing to 7000#
Crimped 1 jt. Busted none. Ran 354 jts in.**

**2:00 PM R/d tester. Well kicked out of tubing. Blew tubing down casing. Set packer at
10,834' with 23 pts. N/D BOP. N/U head to flowline.**

5:00 PM Seet up to swab. Made 7 swab runs, down to 6000' with 300' gas ahead of fluid.

8:00 PM S/D

9/16/2017

**7:00 AM Vacuum on tubing. Fluid level - 5800'. BHP - 2150#. Swabbed well down to
10,500 with gas cut fluid in 6 runs.**

12:00 PM Tagged 300' fluid but unable to recover any fluid. Waited 30 minutes.

1:00 PM Recovered no fluid but tagged 300' fluid again with no gas show.

9/21/2017

8:45 AM R/U Aries' Swab Rig. 80# on tubing.

10:30 AM Fluid Level - 6700'. Swabbed 5 bbls first hour. BHP - 1843#.

11:45 AM Swabbing 600' fluid with a poor gas blow. Swabbed 10 bbls last hour.

12:45 PM Swabbed well dry with no gas show.

4:00 AM Swabbing 250'/30 minute runs, goes on vacuum when out of hole.

Swabbed 21bbls in 6 hours. Shut well in.

9/22/2017

7:00 AM Light blow on tubing. Fluid level 8400' BHP - 1023# overnite.

**9:00 AM Swabbing 500' fluid. Well goes on vacuum then turns around
with a fair gas blow.**

**12:00 PM Swabbing 250' fluid. Well goes on vacuum then turns around to
a fair gas blow. Made 6 runs. Swabbed 14 bbls.**

2:00 PM Swabbing 500' fluid with a stronger gas blow.

4:00 PM Swabbing 150' fluid with a gas blow.

5:00 PM Put well down lline.

5:30 PM S/D.

9/23/2017

7:00 AM Well had no gas flow. Recovered 2100 of fluid. BHP - 983#
10:00 AM Swabbed dry with a poor gas blow. Swabbed 7 bbls today.
10:30 AM Released Aries Well Service.

10/9/2017

10:30 AM R/U LCH Well Service. N/D head. N/U BOP.
had some trouble unseating packer. Laid down 66 Jts.
Pulled tubing while tallying it.
5:00 PM Shut well in.

10/10/2017

7:00 AM R/U Mustang Wireline. Set CIBP at 10,525'. Dumped 2 sks of cement.
Ran Bond Log from 9500' to 7500', Top of cement at 7900' with
excellent bond across zones of interest.
12:30 PM Ran Arrow Set 1-X with F nipple (I.D.-1.87") at 8786'. (Wireline depth).
4:30 PM N/D BOP. N/U new head.
5:00 PM Perforated 8886-8910; 96 holes with tubing strip gun.
7:30 PM S/D
* Hot spot at 3500'.

10/11/2017

7:00 AM 0# on tubing. Set up to swab. Swabbed well down to 5000' with a
gas show.
10:00 AM H/U Petro-Plex to acidize with 2500 gals; 15% acid with 200 balls.
Formation broke at 4773# at 3.6 BPM. Had ball action at 4564#-4161#
4551# at 4 BPM. ISIP- 1555# 5 min. - 790# 10 min.- 567# 102 bbls to
recover. Frac grad. - .611 Shut well in 2 hours.
1:00 PM 450# S.I.P. opened well up on 14/64 choke.
2:00 PM 1775# 12/64 1423 MMCF dry gas.
3:00 PM 1940# 12/64 1556 MMCF dry gas. Shut well in to meter run orifice.
R/D LCH Well Service.
4:30 PM 2210# S.I.P. recovered 17 bbls.
5:30 PM Released LCH Well Service.

10/12/2017

8:00 AM 2510# S.I.P. opened up well on 14/64. Flow rate 778 MCF 2275#-tubing.
9:00 AM 15/64 choke. Flowrate - 10078 MCF. Fluid hit at 1710#. 078 MCF
Attempted to vent to tank. Shut well in.
Met with Roustabouts & American value to rebuild production unit.

well is shut in pending overhaul of production unit
and fiberglass bottoms of both oil tanks

should be on production October 20th.