(June 2015)		UNITED STATES PARTMENT OF THE D REAU OF LAND MANA	NTERIOR	OCD Artesia		OMB NO Expires: Ja	APPROVED D. 1004-0137 nuary 31, 2018
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						 Lease Serial No. NMNM37850 If Indian, Allottee or Tribe Name 	
abando	oned well	. Use form 3160-3 (AP	D) for such	proposals.		6. If Indian, Allottee of	r Iride Name
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No. SCR267	
 Type of Well Oil Well S Gas Well Other Name of Operator COG OPERATING LLC 3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701 			KANICIA CASTILLO @concho.com 3b. Phone No. (include area code) Ph: 432-685-4332			 8. Well Name and No. FEDERAL CE GAS COM 2 9. API Well No. 30-015-32613-00-C1 10. Field and Pool or Exploratory Area CROW FLATS-MORROW 	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descripti			n)			11. County or Parish, State	
Sec 1 T17S R27E NENW 660FNL 1980FWL						EDDY COUNTY, NM	
12. CHECK	THE AP	PROPRIATE BOX(ES)	TO INDIC	ATE NATURE O	F NOTICE, 1	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSI	ON	TYPE OF ACTION					
Notice of Intent		C Acidize		eepen	D Producti	on (Start/Resume)	□ Water Shut-Off
□ Notice of Intent		Alter Casing		ydraulic Fracturing	🗖 Reclama	ation 🖸 Well Integrity	
Subsequent Report	1	🗖 Casing Repair		ew Construction	🗖 Recomp	lete	D Other
Final Abandonment Notice	Notice	Change Plans	🛛 Plug and Abandon		Temporarily Abandon		
		Convert to Injection	🗖 Pl	ug Back	Water Disposal		
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Additional data for EC transaction #391909 that would not fit on the form

32. Additional remarks, continued

displaced to 2740'. WOC. 10/09/17 Tagged plug @ 2710'. Perf'd csg @ 2050'. Sgz'd 45 sx class C.cmt @ 2050' & displaced to 1930'. WOC. Tagged plug @ 1905'. Perf'd csg @ 350'. Sqz'd 105 sx class C.cmt @ 350' & circulated to surface. Rigged down and moved off. 10/11/17 Moved in backhoe and welder. Dug out cellar. Cut off well head. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Cut off deadmen. Cleaned location, moved off.

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