This form is <u>not</u> to be used For reporting Packer Leakage

NEW MEXICO OIL CONSERVATION DIVISION OUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Revised 11/23/11

		Wal	1 API#_30~\\	TEST	♥7
Operator <u>FOG</u>	RESOURCES	WelJ	Name & No. A2	LIEC AUS	5%, 2
Location Of Well: Unit	- Section 33	_ Township	7-> Range_	Coun	ty ChAVES
	of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion Wolfe	CAMP	GAS	flans	C5G,	12/64
Lower Completion ORCOV	lician	GAS	flour	TBG,	24/64
Both zones shut-in at (hour, d	late): 9,45 /0-3	OW TEST NO. :	L		, .
Well opened at (hour, date): 13:30 Pm 15/33/17				Upper Completion	Lower Completion
ndicate by (X) the zone prod	ucing			<u>X</u>	
Pressure at beginning of test.				110	250
stabilized? (Yes or No)				xes	YES
Maximum pressure during test				7120	460
Minimum pressure during test				23/20	250
Pressure at conclusion of test.					453
Pressure change during test (Maximum minus Minimum)				7	310
	ease or a decrease?				FICREAS
	- 1 1	T	otal Time On	1	he
Well closed at (hour, date): // Oil Production During Test:	bbls; Grav\/A	Gas Produ ; During Te		_MCF; GOR	N/A
Remarks:					
Well opened at (hour, date):	•			Upper Completion	Lower Completion
Indicate by (X) the zone proo Pressure at beginning of test.	_				1155
					700
Stabilized? (Yes or No)					1155
Maximum pressure during te					400
Minimum pressure during te	st			-	100
					リヘマ
	t				123
Pressure change during test	t(Maximum minus Minimum)		150	302
Pressure change during test ((Maximum minus Minimum rease or a decrease?)	Fotal Time On	150 JUCKEASE	123 302 Secre
Pressure change during test Was pressure change an incr Well closed at (hour, date): Oil Production	(Maximum minus Minimum rease or a decrease?	7 F	Fotal Time On Production	JUCKEASE DJ HES	
Pressure change during test (Was pressure change an incr Well closed at (hour, date): Oil Production During Test:	(Maximum minus Minimum rease or a decrease?	7 F	Fotal Time On Production	150 JUCKEASE	
Was pressure change an incr Well closed at (hour, date): Oil Production	(Maximum minus Minimum rease or a decrease?	7 F	Fotal Time On Production	JUCKEASE DJ HES	. /-
Pressure change during test Was pressure change an incr Well closed at (hour, date): Oil Production During Test: Remarks:	(Maximum minus Minimum rease or a decrease?	Gas Proc	Total Time On Production Luction est		. /-
Pressure change during test (Was pressure change an incr Well closed at (hour, date): Oil Production During Test: Remarks: I hereby certify that the info	(Maximum minus Minimum rease or a decrease?	Gas Proc ; During T	Total Time On Production Luction est		N/A
Pressure change during test (Was pressure change an incr Well closed at (hour, date): Oil Production During Test: Remarks: I hereby certify that the info Approved New Mexico Oil	(Maximum minus Minimum rease or a decrease?	Gas Prod During T	Protal Time On Production Oluction Sest Soluction Sest Soluction Sest Soluction Sest Soluction Sest Soluction Soluction Sest Sest Soluction Sest Sest Sest Sest Sest Sest Sest Sest		N/A
Pressure change during test (Was pressure change an incr Well closed at (hour, date): Oil Production During Test: Remarks: I hereby certify that the info Approved New Mexico Oil	(Maximum minus Minimum rease or a decrease?	Gas Prod During T	Fotal Time On Production On Inction Sest Of my Operator FOG	INCREASE JUCKEASE JUCKEASE JUCKEASE ACF; GOR Knowledge. JUCKEASE MENT MENT	N/A PCES
Pressure change during test (Was pressure change an incr Well closed at (hour, date): Oil Production During Test: Remarks: I hereby certify that the info Approved New Mexico Oil	(Maximum minus Minimum rease or a decrease?	Gas Proc Gas Proc During T	Protal Time On Production Oluction Sest Soluction Sest Soluction Sest Soluction Sest Soluction Sest Soluction Soluction Sest Sest Soluction Sest Sest Sest Sest Sest Sest Sest Sest	INCREASE JUCKEASE JUCKEASE JUCKEASE ACF; GOR Knowledge. JUCKEASE MENT MENT	N/A



