

NEW MEXICO OIL CONSERVATION DIVISION  
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator EOG Y RESOURCES Well API # 20-005-63590  
Well Name & No. VALVE BOX ST. Com 1  
Location Of Well: Unit 0 Section 21 Township 85 Range 26E County CHASE

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion	<u>ABO</u>	<u>GAS</u>	<u>Flow</u>	<u>CSG.</u>	<u>10/64</u>
Lower Completion	<u>SILURIAN</u>	<u>GAS</u>	<u>Flow</u>	<u>TBG.</u>	<u>18/64</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:45 AM 10-18-2017

Well opened at (hour, date): 11:00 AM 10-18-17 Upper Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 205 240

Stabilized? (Yes or No)..... YES YES

Maximum pressure during test..... 305 390

Minimum pressure during test..... 205 240

Pressure at conclusion of test..... 205 390

Pressure change during test (Maximum minus Minimum)..... 0 150

Was pressure change an increase or a decrease?..... SAME INCREASE

Well closed at (hour, date): 12:00 PM 10-19-17 Total Time On Production 25 HRS

Oil Production 0 bbls; Grav. N/A Gas Production 51 MCF; GOR N/A

Remarks: \_\_\_\_\_

FLOW TEST NO. 2

Both zones shut-in at (hour, date): 12:00 PM 10-19-17

Well opened at (hour, date): 12:15 10-19-17 Upper Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 205 390

Stabilized? (Yes or No)..... YES YES

Maximum pressure during test..... 215 390

Minimum pressure during test..... 205 200

Pressure at conclusion of test..... 215 200

Pressure change during test (Maximum minus Minimum)..... 10 190

Was pressure change an increase or a decrease?..... INCREASE DECREASE

Well closed at (hour, date): 9:00 AM 10/20/17 Total Time On Production 20.75 HRS

Oil Production 0 bbls; Grav. N/A Gas Production 34 MCF; GOR N/A

Remarks: \_\_\_\_\_

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved 11/14/17 20  
New Mexico Oil Conservation Division

Operator EOG Y RESOURCES

By JEFF DECK

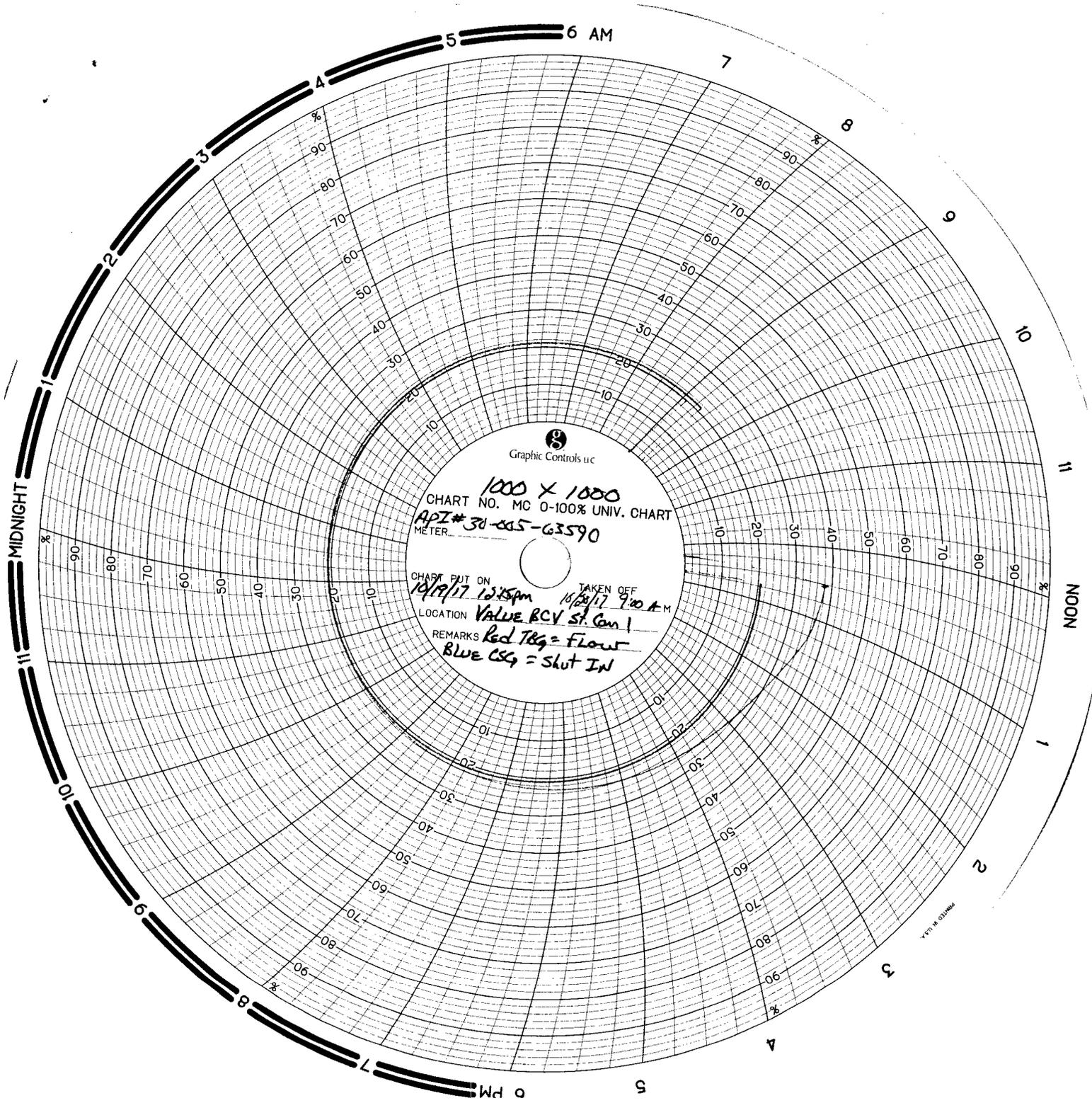
By Accepted for record NMOCDA

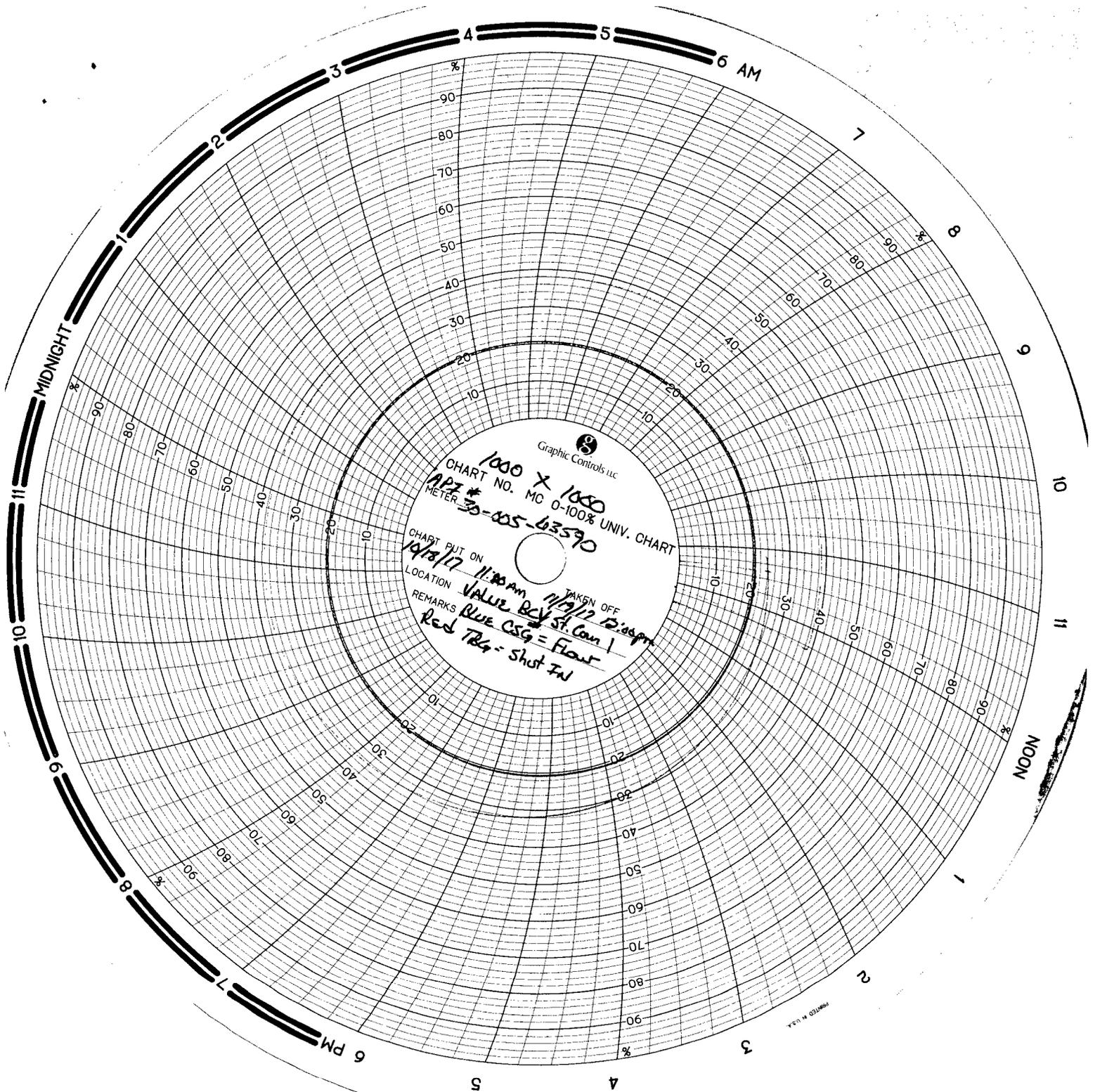
Title MEASUREMENT TECH III

Title \_\_\_\_\_

E-mail Address jdeck@gwestoffice.net

Date 10/20/2017





Graphic Controls LLC  
1000 X 1000  
CHART NO. MC 0-100% UNIV. CHART  
METER 30-005-63590  
CHART PUT ON 10/17/17 11:00 AM  
LOCATION VALUE BAY ST. CAN 1  
REMARKS BLUE CSG = FLOW  
Red TB4 - Shut In

10711 M 021864