NM OIL CONSERVATION

ARTESIA DISTRICT

NOV 1 9 2017

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	f New Mex			Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Mineral	s and Natura	al Resources RE	EIVED WELL API NO.	Revised November 3, 2011	
District II OIL CONSER	DIL CONSERVATION DIVISION			30-015-27254	
District III 1220 Sout	ict III 1220 South St. Francis Dr.		5. Indicate Type of STATE	of Lease	
District IV Santa F			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			303271		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			PINNA	CLE STATE	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number	011	
2. Name of Operator RKI EXPLORATION & PRODUCTION, LLC		TION, LLC	9. OGRID Numb	^{er} 246289	
3. Address of Operator 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172			10. Pool name or HERRADURA BE	Wildcat END;DELAWARE, EAST	
4. Well Location	40	1	 \/		
Unit Letter $\underline{M} : \underline{990}$ feet from the \underline{S} line and $\underline{400}$ feet from the \underline{W} line					
Section <u>36</u> Township <u>22S</u> Range <u>28E</u> 11. Elevation (Show w		County ED			
	3,094' 🤆	BR			
12. Check Appropriate Box to Indicate Nature of I	Notice, Rep	port or Other Da	ita		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				ALTERING CASING	
PULL OR ALTER CASING MULTIPLE COMPL		CASING/CEMENT			
OTHER:		⊠ Location is rea	ady for OCD inspe	action after P&A	
OTHER: Image: Construction is ready for OCD inspection after P&A Image: All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 					
• A steel marker at least 4" in diameter and at least 4' abo	ove ground ie	vei has been set m	concrete. It shows	uic	
OPERATOR NAME, LEASE NAME, WELL N UNIT LETTER SECTION TOWNSHIP AND					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
	minimal anorma	l contour and has b	an alagrad of all i	unk track flow lines and	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)					
All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.					
 If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. 					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE Cille TYPE OR PRINT NAME Caitlin O'Hair	_ _{TITLE} Per	rmit Technici	an II	DATE <u>11/07/2017</u> HONE: <u>539-573-3527</u>	
TYPE OR PRINT NAME Caitlin O'Hair	E-MAIL:	aitlin.ohair@wp	xenergy.com P	HONE:	

For State Use Only		
APPROVED BY:	TITLE Staff Mgr	DATE /1-14-17