NM OIL CONSERVATION

ARTESIA DISTRICT

		NOV 1 3	2017		
	New Mexico			Form C-103	
District I Energy, Mineral	s and Natural Res		WELL API NO.	Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL APINO.	30-015-27763	
611 6. 1 hst 6t., Antesia, 1110 66216	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type		
1000 Pio Prazos Pd Azteo NM 87410	e, NM 87505	•	STATE 6. State Oil & G	FEE FEE	
1220 S. St. Francis Dr., Santa Fe, NM 87505				303271	
SUNDRY NOTICES AND REPORTS (7. Lease Name	or Unit Agreement Name	
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			CLE STATE		
ROPOSALS.) . Type of Well: Oil Well Gas Well Other			8. Well Number	010	
2. Name of Operator RKI EXPLORATION & I	2. Name of Operator RKI EXPLORATION & PRODUCTION, LLC		9. OGRID Num	^{ber} 246289	
3. Address of Operator 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172			10. Pool name or Wildcat HERRADURA BEND;DELAWARE, EAST		
4. Well Location			=		
Unit Letter <u> </u>					
Section <u>36</u> Township <u>22S</u> Range <u>28E</u> 11. Elevation (Show y		$\frac{\text{County } \text{ED}}{\text{COUNTY}}$			
	3,095' RKB				
12. Check Appropriate Box to Indicate Nature of	Notice, Report of	or Other Da	ata		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDO TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL		DIAL WORK		EPORT OF: ALTERING CASING P AND A	
OTHER:		ocation is re	ady for OCD insp	pection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 					
OPERATOR NAME, LEASE NAME, WELL N					
<u>UNIT LETTER, SECTION, TOWNSHIP, AND</u> PERMANENTLY STAMPED ON THE MARK		ORMATIO	<u>n has been w</u>	<u>ELDED OR</u>	
The location has been leveled as nearly as possible to a	iginal ground cont	our and has h	een cleared of all	junk trash flow lines and	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.					
Anchors, dead men, tie downs and risers have been cut					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.	-				
All metal bolts and other materials have been removed.	Portable bases have	e been remov	ed. (Poured onsit	e concrete bases do not have	
to be removed.)All other environmental concerns have been addressed	as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease	: all electrical serv	ice poles and	lines have been r	removed from lease and well	
location, except for utility's distribution infrastructure.		·			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE Line O'Hair TYPE OR PRINT NAME Caitlin O'Hair For State Use Only	TITLE Permit	Technici	an II	DATE 11/07/2017	
TYPE OR PRINT NAME Caitlin O'Hair For State Use Only	E-MAIL: caitlin	.ohair@wp	exenergy.com	PHONE:	

APPROVED BY: 2000 TITLE 5 TA My-

DATE	11-1	4-1	2
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