Submit 1 Copy To Appropriate District ARTESIA DISTRETATION Office Energy Minerals and Natural Resources	Form C-103
District I – (575) 393-6161	Revised July 18, 2013
District $\Pi = (55), 749, 1982$	WELL API NO. 30-015-40980
811 S. First St. Artesia NM 88210 UIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	STATE 🗆 FEE 🖂
District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name EVEREST 14 M
1. Type of Well: Oil Well 🛛 Gas Well 🗋 Other	8. Well Number #9
2. Name of Operator	9. OGRID Number 277558
LIME ROCK RESOURCES II-A, L.P.	10. Pool name or Wildcat
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401	Atoka, Glorieta-Yeso (3250)
4. Well Location	
Unit Letter <u>M</u> : <u>915</u> feet from the <u>South</u> line and	
Section14Township18-SRange26-E11. Elevation (Show whether DR, RKB, RT, GR,	NMPM Eddy County
3324' GL	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W TEMPORARILY ABANDON CHANGE PLANS COMMENCE PULL OR ALTER CASING MULTIPLE COMPL CASING/CEN DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER:	DRILLING OPNS. P AND A
13. Describe proposed or completed operations. (Clearly state all pertinent details	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple	Completions: Atlach wellbore diagram of
proposed completion or recompletion. I = 10/11/17 PT 5-1/2 csd to 4500 psi-OK On 10/12/17 perfed Tubb @ 390(reated w/1056 gal 15% HCL acid & fraced w/29.437# 100 mesh & 261.503# 3/ 15% HCL over next stack	
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APPROVED BY	~
Conditions of Approval (if any)	