

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-40980 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name EVEREST 14 M 6. Well Number: NM OIL CONSERVATION ARTESIA DISTRICT NOV 08 2017
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	RECEIVED
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8. Name of Operator: LIME ROCK RESOURCES II-A, L.P.	9. OGRID: 277558
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10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401	11. Pool name or Wildcat: Atoka, Glorieta-Yeso (3250)
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	14	18-S	26-E		915	SOUTH	990	WEST	Eddy
BH:										

13. Date Spudded 9/21/17	14. Date T.D. Reached 9/26/17	15. Date Drilling Rig Released 9/28/17	16. Date Completed (Ready to Produce) 10/26/17	17. Elevations (DF and RKB, RT, GR, etc.): 3324' GR
18. Total Measured Depth of Well 4300'		19. Plug Back Measured Depth 4230'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run Induction, Density/Neutron

22. Producing Interval(s), of this completion - Top, Bottom, Name 2650'-2953'-Yeso, 3020'-3351'- Yeso, 3500'-3824'-Yeso, 3900'-4200'-Tubb	
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CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	1239'	11"	500 C	0'
5-1/2"	15.5# J-55	4272'	7-7/8"	300 sx 35/65 poz & 600 sx "C"	0'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2936'	

26. Perforation record (interval, size, and number) <u>Yeso: 2650'-2953' w/30-0.42" holes</u> <u>Yeso: 3020'-3351' w/34-0.42" holes</u> <u>Yeso: 3500'-3824' w/30-0.42" holes</u> <u>Tubb: 3900'-4200' w/31-0.42" holes</u>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>2650'-2953'</td> <td>1000 gal 15% HCL, fraced w/28,764# 100 mesh & 281,534# 30/50 sand in slick water</td> </tr> <tr> <td>3020'-3351'</td> <td>1119 gal 15% HCL, fraced w/29,238# 100 mesh & 290,168# 30/50 sand in slick water</td> </tr> <tr> <td>3500'-3824'</td> <td>1119 gal 15% HCL, fraced w/30,436# 100 mesh & 298,272# 30/50 sand in slick water</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2650'-2953'	1000 gal 15% HCL, fraced w/28,764# 100 mesh & 281,534# 30/50 sand in slick water	3020'-3351'	1119 gal 15% HCL, fraced w/29,238# 100 mesh & 290,168# 30/50 sand in slick water	3500'-3824'	1119 gal 15% HCL, fraced w/30,436# 100 mesh & 298,272# 30/50 sand in slick water
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3500'-3824'	1119 gal 15% HCL, fraced w/30,436# 100 mesh & 298,272# 30/50 sand in slick water								

28. PRODUCTION a	3900'-4200'	1056 gal 15% HCL, fraced w/29,437# 100 mesh & 261,503# 30/50 sand in slick water
Date First Production	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping	Well Status (Prod. or Shut-in) Pumping

Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) To Be Sold	30. Test Witnessed By: Jerry Smith
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>Mike Pippin</i>	Printed Name Mike Pippin	Title: Petroleum Engineer	Date: 11/7/17
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E-mail Address: mike@pippinllc.com

JB

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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID: 277558 <div style="text-align: center; font-size: 1.2em; border: 1px solid black; padding: 2px;">RECEIVED</div>
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8. Name of Operator: LIME ROCK RESOURCES II-A, L.P.	11. Pool name or Wildcat: Atoka, Glorieta-Yeso (3250)
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10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401	
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	12	18-S	26-E		990	NORTH	990	WEST	Eddy
BH:										

13. Date Spudded 9/2/17	14. Date T.D. Reached 9/8/17	15. Date Drilling Rig Released 9/10/17	16. Date Completed (Ready to Produce) 10/6/17	17. Elevations (DF and RKB, RT, GR, etc.): 3288' GR
18. Total Measured Depth of Well 4374'	19. Plug Back Measured Depth 4280'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run Induction, Density/Neutron	

22. Producing Interval(s), of this completion - Top, Bottom, Name 2480'-2731'-Yeso, 2900'-3251'- Yeso, 3400'-3693'-Yeso, 3836'-4131'-Tubb
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	1242'	11"	610 C	0'
5-1/2"	15.5# J-55	4361'	7-7/8"	300 sx 35/65 poz & 600 sx "C"	0'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2858'	

26. Perforation record (interval, size, and number) <u>Yeso: 2480'-2731' w/26-0.40" holes</u> <u>Yeso: 2900'-3251' w/36-0.40" holes</u> <u>Yeso: 3400'-3693' w/27-0.40" holes</u> <u>Tubb: 3836'-4131' w/30-0.40" holes</u>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>2480'-2731'</td> <td>1596 gal 15% HCL, fraced w/30,000# 100 mesh & 226,220# 30/50 sand in slick water</td> </tr> <tr> <td>2900'-3251'</td> <td>1005 gal 15% HCL, fraced w/30,000# 100 mesh & 319,180# 30/50 sand in slick water</td> </tr> <tr> <td>3400'-3693'</td> <td>1006 gal 15% HCL, fraced w/30,020# 100 mesh & 267,950# 30/50 sand in slick water</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2480'-2731'	1596 gal 15% HCL, fraced w/30,000# 100 mesh & 226,220# 30/50 sand in slick water	2900'-3251'	1005 gal 15% HCL, fraced w/30,000# 100 mesh & 319,180# 30/50 sand in slick water	3400'-3693'	1006 gal 15% HCL, fraced w/30,020# 100 mesh & 267,950# 30/50 sand in slick water
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3400'-3693'	1006 gal 15% HCL, fraced w/30,020# 100 mesh & 267,950# 30/50 sand in slick water								

28. PRODUCTION a	3836'-4131'	1005 gal 15% HCL, fraced w/30,360# 100 mesh & 265,137# 30/50 sand in slick water
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Date First Production	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping	Well Status (Prod. or Shut-in) Pumping
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Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) To Be Sold	30. Test Witnessed By: Jerry Smith
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>		
Signature <i>Mike Pippin</i>	Printed Name Mike Pippin	Title: Petroleum Engineer Date: 11/7/17
E-mail Address: mike@pippinllc.com		

JP

