

Submit To: Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> July 17, 2008												
		1. WELL API NO. <b>30-015-43112</b>				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No.				5. Lease Name or Unit Agreement Name <b>KAISER 7 M</b>												
						6. Well Number: <b>#14 NM OIL CONSERVATION</b> ARTESIA DISTRICT NOV 08 2017												
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator: <b>LIME ROCK RESOURCES II-A, L.P.</b>						9. OGRID: 277558 <div style="text-align: right; font-weight: bold;">RECEIVED</div>												
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat: Red Lake, Glorieta-Yeso (51120)												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	M	7	18-S	27-E	4	990	SOUTH	330	WEST	Eddy								
BH:																		
13. Date Spudded 9/12/17	14. Date T.D. Reached 9/17/17	15. Date Drilling Rig Released 9/19/17		16. Date Completed (Ready to Produce) 10/13/17			17. Elevations (DF and RKB, RT, GR, etc.): 3286' GR											
18. Total Measured Depth of Well 4500'		19. Plug Back Measured Depth 4438'		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run Induction, Density/Neutron											
22. Producing Interval(s), of this completion - Top, Bottom, Name 2540'-2827'-Yeso, 2904'-3251'- Yeso, 3380'-3761'-Yeso, 4030'-4326'-Tubb																		
<b>CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24# J-55		1240'		11"		500 C		0'								
5-1/2"		15.5# J-55		4487'		7-7/8"		300 sx 35/65 poz & 600 sx "C"		0'								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET									
						2-7/8"	2878'											
26. Perforation record (interval, size, and number) Yeso: 2540'-2827' w/27 holes Yeso: 2904'-3251' w/33 holes Yeso: 3380'-3761' w/39 holes Tubb: 4030'-4326' w/31 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2540'-2827'</td> <td>1000 gal 15% HCL, fraced w/29,958# 100 mesh &amp; 255,066# 30/50 sand in slick water</td> </tr> <tr> <td>2904'-3251'</td> <td>Fraced w/30,351# 100 mesh &amp; 351,008# 30/50 sand in slick water</td> </tr> <tr> <td>3380'-3761'</td> <td>1000 gal 15% HCL, fraced w/30,351# 100 mesh &amp; 351,008# 30/50 sand in slick water</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2540'-2827'	1000 gal 15% HCL, fraced w/29,958# 100 mesh & 255,066# 30/50 sand in slick water	2904'-3251'	Fraced w/30,351# 100 mesh & 351,008# 30/50 sand in slick water	3380'-3761'	1000 gal 15% HCL, fraced w/30,351# 100 mesh & 351,008# 30/50 sand in slick water
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28. <b>PRODUCTION</b> a						4030'-4326' 1000 gal 15% HCL, fraced w/30,521# 100 mesh & 168,611# 30/50 sand in slick water												
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping												
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold							30. Test Witnessed By: Jerry Smith											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name <b>Mike Pippin</b>		Title: <b>Petroleum Engineer</b>		Date: <b>11/7/17</b>											
E-mail Address: <b>mike@pippinllc.com</b>																		