	UNITED STATES NMOCD DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Artesia				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC065914A 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well					NMNM68294X 8. Well Name and No.	
🛛 Oil Well 📋 Gas Well 🔲 Other					BIG EDDY UNIT DI5 024H	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tracie_cherry@xtoenergy.com					9. API Well No. 30-015-43444	
3a. Address 6401 HOLIDAY HILL RD BLI MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-683-2277			10. Field and Pool or Exploratory Area WC-15 G-06 S203127G;BS		
4. Location of Well (Footage, Sec.,)			11. County or Parish, State		
Sec 27 T20S R31E Mer NMF				EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE	NATURE OF	F NOTICE,	REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	ntent 🖸 Acidize 🗖 Deepen		Producti	on (Start/Resume)	□ Water Shut-Off	
_	□ Alter Casing	🗖 Hydraul	ic Fracturing	🗖 Reclama	tion	Well Integrity
Subsequent Report	Casing Repair New Con			□ Recomplete		☑ Other Production Start-up
Final Abandonment Notice	Change Plans	-			rily Abandon	riouwnon Suit up
BOPCO, LP respectfully sub production on the referenced 07/23/2017 RU wireline. Run <u>GR/CCL/RU</u> 08/16/2017 - 08/18/2017 MIRU frac equip. Test frac st Continue MIRU equip. 08/21/2017 - 09/06/2017 Perf and frac 9879' - 21,281'	CBL 9365 to surf. ETOC 5 ack to 10K for 20 min (goo	500? bd). Test csg to 65 //-/L- for record - NM	binit f this i 500 psi for 30	is R min (good).	Does CK	not-meet AS-ENATION
					76.	= 6017
14. I hereby certify that the foregoing	Electronic Submission #	BOPCO LP, sent to	o the Carlsbad	1 /		
Name (Printed/Typed) TRACIE	Titl	e REGULA	TORY ANA		ECEIVED	
Signature (Electronic	Dat	e10/18/20		EPTED FOR	KECORD	
	THIS SPACE F	OR FEDERAL O	OR STATE C	DFFICE US	E and the	
Approved By Conditions of approval, if any, are attach certify that the applicant holds legal or ec		lle	BU	READ DE LAND AL		
which would entitle the applicant to concern Title 18 U.S.C. Section 1001 and Title 4. States any false, fictitious or fraudulent	Of crime for any person	fice knowingly and w	wjilfully to mal			
(Instructions on page 2)	TOR-SUBMITTED ** C		- <u>-</u>	OPERATO	DR-SUBMITTED	<u></u>

Additional data for EC transaction #392371 that would not fit on the form

32. Additional remarks, continued

gal slickwater, across 58 stages.

09/08/2017 - 09/15/2017 MIRU CTU. Install BOP?s. Drill out CFPs

09/15/2017 - 09/17/2017 RI w/5-1/2" pkr. Set 8670'. RIH 2-7/8" L80 tbg. Pump out plug, turn well to production

10/11/2017 First oil production

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Per APD approved 10/28/2015, no interim reclamation is planned until drilling is completion on the drill island.