## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II
811 S. First St., Artesta, NM 88210
District III

Date.

10/18/2017

Phone

(713) 292-9516

Oil Conservation Division

Submit one copy to appropriate District Office

District IV 1220 S. St. France				505	12	20 South St. Santa Fc. N		r.			Х	AMENDED REPORT	
1 On motor of	<u>I.</u>			EST FO	R ALI	OWABLE	AND AUT	ГНО	RIZATION		<b>TRAN</b>	SPORT	
Operator name and Address Lime Rock Resources 11-A, L.P. Heritage Plaza, 1111 Bagby, Suite 4 Houston, Texas 77002							<u> </u>		<sup>2</sup> OGRID Nu			277558	
										ode/ Effective Date of Oil Transporter			
API Number S Pool Name							6 Peol				ool Code		
30 - 015-40795 Red Lake; Glorieta  Property Code Property Name											ell Num	har	
308994 Stirlin										en Nun	7		
II. III Su	rface L Section	ocati	OB	Range	1 -4 1 3 -	Te	No method Country	1:	Foot from the	Foot	West lin	e County	
C 7		188		27E	Lot Idn   Feet from t 99()		North		2130 West			Eddy	
" Bo	ttom H			n			<u> </u>			·			
UL or lot no. C	7   185			Range 27E	Lot Idn   Feet from t 984		North		2290 West			Eddy	
12 Lse Code S	<sup>13</sup> Producing N Code P		cthod	Date Ready		<sup>18</sup> C-129 Peri	C-129 Permit Number		C-129 Effective Date		'' C	17 C-129 Expiration Date	
III. Oil a		s Tra	nspor	ters		<del></del>						No.	
<sup>18</sup> Transporter OGRID			<sup>19</sup> Transporter Name and Address									<sup>20</sup> O/G/W	
214754			LPC Crude Oil Marketing LLC 1722 Routh St, Ste 1300 Dallas, TX 75201									o	
			Danes, 57, 10401										
221115	42	Frontier Field Service 4200 E. Skelly Drive Suite 700										G	
		Tulsa OK 74135 NM OIL CONSERVATION ARTESIA DISTRICT											
		OCT <b>2.0</b> 2017											
* 5		RECEIVED											
IV. Well	Comp												
11/2/12	11/2/12		Ready Date 7/8/16		<sup>23</sup> TD 4320		<sup>24</sup> PBTI 4270		25 Perfora 2530-25	955		<sup>20</sup> DHC, MC	
27 Hole Size					& Tubing Size		<sup>29</sup> Depth S		<u> </u>		30 Sacks Cement		
17 1/3			13 3/8				307			525			
12 1/4			8 5/8		8 5/8		409				300		
7 7/8			5 1/2		5 %		3	363\$		900		900	
					2 7/8		4	1044					
V. Well	Test Da	ata			1 3		¥ = .		. 1 35			7.0	
31 Date New Ready		32 Gas Del		1		l'est Date 2/13/12	34 Test Leng		th	35 Tbg. Pressure		34 Csg. Pressure	
<sup>137</sup> Choke S	ize	<sup>38</sup> Oil 58			<sup>39</sup> Water 401		<sup>40</sup> Gas 79					<sup>41</sup> Test Method Pumping	
<sup>42</sup> I hereby conify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and							OIL CONSERVATION DIVISION						
complete to the best of my knowledge and behef							Approved by						
Signature.	<u>Y</u>	1	· 19	nt_			Approved by.	F	\ccent	ed	Eor	Record	
Printed name: Steven J. Hunter							Accepted For Record NMOCD						
Title: Production Manager							Approval Date	e:		<del>*+*+\</del>	<del>/                                    </del>		
h-mail Addres		er@lin	nerockt	esources c	com		:						