

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM113962

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SALT FORK 3-4 FEDERAL COM 2H

9. API Well No.
30-015-43666

10. Field and Pool or Exploratory Area
LEO;BONE SPRING, SOUTH

11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
APACHE CORPORATION
Contact: **SORINA FLORES**
E-Mail: sorina.flores@apachecorp.com

3a. Address
303 VETERANS AIRPARK LANE SUITE 3000
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432-818-1167

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T19S R30E Mer NMP NESW 2305FSL 2270FWL
32.683958 N Lat, 103.984477 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM-CO-1463 NATIONWIDE; NMB000736

Accepted for record - NMOCD

7/17-7/19/17: Spud (pre-set surf), drlg 17-1/2" hole to 479'. TOH, run 13-3/8" 48# J-55 STC csg to 476', FC @ 432', cmt w/550sx Cl C w/1% CaCl2 (1.33yld 14.8ppg), circ 269sx to surf. WOC 12 hrs. RR preset rig 7/19/17.

8/21-8/26/17: MIRU drilling rig, test cst to 1211psi/30 min, drlg 12-1/4" hole f/479'-3968', TOOH, run 9-5/8" 40# J-55 LTC csg to 3968', FC @ 3922', ECP @ 3512', FC @ 3922'. RU BJ(BLM rep: Gabriel Beneway), cmt 1st stage w/ Lead w/250sx Cl C w/0.19% retarder(1.33yld, 14.8ppg)full returns, 27 bbls cmt to surf, Cmt 2nd stage: Lead: 900sx Cl C w/3.48% gel, 3.93% sodium chloride(1.8yld, 12.9ppg) Tail: 200sx Cl C w/0.19% retarder(1.33yld,

NM OIL CONSERVATION
ARTESIA DISTRICT
NOV 07 2017
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #389962 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/11/2017()

Name (Printed/Typed) SORINA FLORES

Title SUBMITTING OFFICIAL

Signature (Electronic Submission)

Date 09/26/2017

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #389962 that would not fit on the form

32. Additional remarks, continued

14.8ppg), 455sx cmt to surf. WOC 12hrs before cut csg, set dwn BOP, remove spools, final cut, set B section, test wellhead 1800psi, center BOP, WOC 24hrs before testing BOP.

8/27-9/2/17: Test csg 1500psi/30min. TIH. Drill out cmt, drlg 8-1/2" hole f/ 3968'-7937', run MS gyro, TOOH, TIH w/curve BHA. KOP @ 7937', Drlg curve f/7937'-8972', TOH f/lateral assembly

9/3/17: TIH w/8-3/4" ream assbly 7937'-8972', TOH for RSS tools

9/4-9/8/17: TIH, drlg f/8972'-9504', circ, RSS not able to achieve dog legs needed to turn in lateral, TOH for conventional motor assembly, PU Phoenix dir tools, MWD failure, TOOH, TIH, drlg f/9504'-12204'.

9/9-9/15/17: TOH for bit, TIH, drlg f/12204'-15893', service rig, circ, TOH, PU & TIH w/Cordax LWT BHA, ream f/12200'-15893', TOH while logging, loggers TD @ 13800', TOOH.

9/16/17: Run 5-1/2" 17# P-110 f/15893'-TD to 7930', FS top @ 15890', FC @ 15848', Orio valve @ 15799', Airlock sub @ 7970', XO @ 7928'

Run 7" 26# P-110 f/7928' to surf.

9/17/17: RU BJ, cmt prod csg, Lead(scavenger): 100sx Cl H w/8.4% bentonite gel, 0.21% retarder (2.97yld, 11.0ppg)

Lead: 660sx Cl H w/5.47% accelerator, 8.4% bentonite, 0.17% defoamer, 0.29% retarder(2.33yld, 11.9ppg)

Tail: 1880sx TXI lightweight w/0.3% fluid loss, 0.23% retarder (1.33yld, 13.2ppg) Circ 298sx cmt to surf, WOC, RR 9/17/2017