

JUN 13 2017

State of New Mexico
Energy, Minerals and Natural Resources Department

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Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



June 27, 2017

Oxy USA Inc
Attn Mr David Stewart

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL-7549

Oxy USA Inc.
OGRID 16696
Palladium MDP1 7-6 Federal Com Well No. 5H
API No: 30-015-Pending

Non-Standard Location

Proposed Location:

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Tsp</u>	<u>Rge</u>	<u>County</u>
Surface	293' FSL & 592' FEL	P	7	24S	31E	Eddy
Penetration Point	340' FSL & 1260' FEL	P	7	24S	31E	Eddy
Final perforation	340' FNL & 1260' FEL	A/1	6	24S	31E	Eddy
Terminus	180' FNL & 1260' FEL	A/1	6	24S	31E	Eddy

Proposed Project Area:

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
E/2 E/2 of Section 7	320 22	Cotton Draw, Bone Spring	13367
E/2 E/2 of Section 6			

Reference is made to your application received on April 26, 2017

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. This location is governed by statewide Rule 19 15 15 9.A NMAC, which provides for 40-acre units, with wells located at least 330 feet from a unit outer boundary, and Rule 19 15 16 14 B(2) NMAC concerning directional wells in designated project areas. This location is unorthodox because portions of the proposed completed interval are closer to outside boundaries of the proposed project area than any location that would be a standard location under the applicable pool rules.

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Your application has been duly filed under the provisions of Division Rules 19 15 15 13 NMAC and 19 15 4 12 A (2) NMAC

It is our understanding that the Applicant is seeking this location because they intend to increase their horizontal well spacing from four wells per section to six wells per section to effectively develop the Bone Spring and Wolfcamp formations. Next, increasing well density will optimize recoverable.

It is also understood that you have given due notice of this application to all operators or owners who are "affected persons," as defined in Rule 19 15 4 12 A (2) NMAC, in all adjoining units towards which the proposed location encroaches.

Pursuant to the authority conferred by Division Rule 19.15.15 13 (B) NMAC, the above-described unorthodox location is hereby approved.

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19 15 5 9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



DAVID R. CATANACH
Director

DRC/lrl

cc: Oil Conservation Division – Artesia District Office
Bureau of Land Management – Carlsbad Field Office