Submit To Appropriate District Office Two Copies District 1 1625 N. French Dr., Hobbs, NM 88240 ARTESIA DISTRICT  811 S. First St., Artesia, NM 88210 District III  NOV 0 9 2017 Oil Conservation Division								Form C-105 Revised April 3, 2017  1. WELL API NO. 30-015-44257								
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.									Z. Type of Lease     STATE							
											J. J					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5. Lease Name or Unit Agreement Name						
4. Reason for filing:  COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									TOM MATTHEWS 10 24S 28E RB  6. Well Number:							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																
7. Type of Completion:  ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																
8. Name of Operator MATADOR PRODUCTION COMPANY										9. OGRID 228937						
10. Address of Open			4 = 00		T)/ T50.10					11. Pool name or Wildcat						
5400 LBJ F		, STE.	1500	), DALLAS	, TX 75240	,				PURPLE SAGE;WOLFCAMP(GAS)						
12.120 Cation	nit Ltr S	Section	_   '	Township	Range	Lot		Feet from t	he	N/S Line		from the			County	
Surface:		9		248	28E			1690		S		54	E		EDDY	
вн:		10		248	28E		···	2277		S		40	E		EDDY	
08/09/17								6' GR								
18. Total Measured	-	ll .		19. Plug Bac 15363	k Measured Der	oth	20.	Was Direct	Y	al Survey Made?	Il Survey Made?		21. Type Electric and Other Logs Run  Gamma			
15363'/10653' Y Gamma  22. Producing Interval(s), of this completion - Top, Bottom, Name 10672' - 15220'; Wolfcamp																
23.																
CASING SIZE	W I	VEIGHT	LB,/FT		DEPTH SET					SECEMENTING		CORD	AMC	OUNT PU	JLLED	
13 3/8			155	127	595'			7 1/2	•	₩ 761				0		
9 5/8 7 5/8		40.00	J55 P110		2699' 2590'			2 1/4 8 3/4		<b>C</b> 888 <b>C</b> 1030				0 0		
7 5/8		29.70	PIII	2	9909,			8 3/4		-				Ŏ		
7 5 1/2		29.00	PIL	<u>ک</u>	10655' 9750'			8 3/4 6 1/8		H 560				0 0		
4 1/2		13.50	PII		9750 15363'			6 1/8		-				0		
SIZE	TOP		BOTT	ОМ	SACKS CEMENT		SCREE			ZE	DEPTH SET PAC		PACKER	SET		
No liner	No liner								N	o tbg	↓_					
26 D-6	and Catanal		d		<u> </u>		27 40	ID CHOT	ED	ACTURE CE		m com	EPZE PZ	rc		
26. Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																
10672' - 15220'; 22 stages, 6 cl			o ciu	lusters/6 holes per @ 0.40"						13,110,820 lbs sand; fracture treat						
101110,020 100 data, naddio nade																
28.								TION								
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  10/06/17 Flowing Prod																
Date of Test	Hours Teste	ed	Chok	e Size	Prod'n For		Oil - Bb	1	Ga	ns - MCF	. W	ater - Bbl.		Gas - Oil	Ratio	
10/21/17	24		36	6/64	Test Period		70	4		9417	:	3015		13376	3	
Flow Tubing	Casing Pres	sure	Calcu	ulated 24-	Oil - Bbl.		Gas	- MCF	<b>-</b>	Water - Bbl.	т	Oil Gra	vity - API	- (Corr.)	7	
Press.	2900		Hour	Rate	704			9417	- ]	3015		51.	.4			
29. Disposition of C	ias (Sold, use	ed for fuel	l, vente	d, etc.)	<u> </u>						30.	Test Witne			1/10	
Sold Jon Anderson																
31. List Attachments DS, Logs																
, •	32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. Rig Release Date:															
34. If an on-site bur	rial was used	at the we	ll, repoi	rt the exact loc	cation of the on-	site bui	rial:							<del>- ′ ()</del>		
					Latitude					Longitude				NAD	83	
I hereby certify	that the in	formati	on she		<i>n sides of this</i> Printed	form	is true	and comp	lete	to the best of	my	knowled	dge and	belief		
Signature (																
E-mail Address	amonro	oe@ma	atado	rresources	s.com											

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	eastern New Mexico	<del></del>	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt 2448/245	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson_	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota	Base of Salt: 2452'/2448'				
T.Tubb	T. Delaware Sand 2504/	2506 T. Morrison	Top of Delaware Sands:				
T. Drinkard	T. Bone Springs L.50/	5206 T.Todilto	2508'/2504'				
T. Abo	T.	T. Entrada					
T. Wolfcamp 9351/04	<i>07'</i> T	T. Wingate	4Top of Wolfcamp: 9407'/9351'				
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					
			OIL OR GAS				
			SANDS OD ZONES				

	•		SANDS O	
No. 1, from	to	No. 3, from	to	
		No. 4, from		
	IMPO	RTANT WATER SANDS		
Include data on rate of	water inflow and elevation to	which water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
		feet		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			•		: :		
		1					
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