Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT A TAXABLE TO THE INTERIOR IN THE INTERIOR INTERIOR INTERIOR IN THE INTERIOR IN THE INTERIOR IN THE INTERIOR INTE

SUNDRY NOTICES AND REPORTS ON WELLSesia

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2013

5.	Lease Serial No. NMLC064200
	NMLC064200

	6.	If Indian,	Allottee	or Tr	ibe Name	
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SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. PENNZOIL FED 1			
2. Name of Operator WADI PETROLEUM, I	Operator Contact: EDUARDO RIDDLE PETROLEUM, INC. E-Mail: e.a.riddle@riddle-eng.com					9. API Well No. 30-015-21847		
3a. Address 4355 SYLVANFIELD D HOUSTON, TX 77014	7LVANFIELD DRIVE SUITE 200 Ph: 361-45 ON, TX 77014 Fx: 361-45			de) 10. Field and Pool or Exploratory Area WHITE CITY; PENN (GAS)				
4. Location of Well (Footag	e, Sec., T., R., M., or Survey Descript	ion)	<u></u>		11. County or Parish,	State		
Sec 15 T24S R26E NESW					EDDY COUNTY	/, NM		
12. CHECK	HE APPROPRIATE BOX(E	S) TO INDICAT	E NATURE OI	F NOTICE,	REPORT, OR OTI	HER DATA		
TYPE OF SUBMISSIO	N		TYPE OF	ACTION				
Notice of Intent ■	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Hydr	aulic Fracturing	☐ Reclama	ation	☐ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	olete	☑ Other		
☐ Final Abandonment N	otice	🗖 Plug	and Abandon	☐ Tempor	arily Abandon	ShutIn Notice		
	☐ Convert to Injection	on 🔲 Plug	Back	☐ Water D	Disposal			
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. The Wadi Petroleum, Inc. Pennzoil Fed #1 (API 30-015-21847) was shut in on September 1, 2017 at the request of DCP Midstream (Gas Purchaser) to repair a leak in their line. The well is capable of producing. Attached for the record is DCP Midstream's Force Majeure Notice. As of 10/31/2017 we have not received notice to resume selling gas. Accepted for record NMOCD ARTESIA DISTRICT Approved to shut in well for 6 months ending 05/01/2018. Submit 5th day production startup via sundry notice. RECEIVED								
14. I hereby certify that the fo	Electronic Submission	I PETROLEUM, IN	C., sent to the C	arlsbad				
Name (Printed/Typed) E[DUARDO RIDDLE		Title AGENT	\longrightarrow	· · ·	///-/-		
Signature (El	ectronic Submission)		Date 10/31/20	17 - 1	20 Clark Clark Paris & District			
	THIS SPACE	FOR FEDERA	L OR STATE	OFFICE	SE //			
Approved By			Title		OT 3 1 20/7	Date		
Conditions of approval, if any, a	re attached. Approval of this notice d gal or equitable title to those rights in t to conduct operations thereon.	oes not warrant or the subject lease	Office	BUKEAN				
Title 18 U.S.C. Section 1001 and States any false, fictitious or fr	Title 43 U.S.C. Section 1212, make audulent statements or representation	it a crime for any per s as to any matter wit	son knowingly and hin its jurisdiction.	willfully to me	ake to any department o	Medcy of the United		
(Instructions on page 2) ** O	PERATOR-SUBMITTED **	OPERATOR-S	SUBMITTED *	OPERAT	OR-SUMITTED	**		
			-1/		/	/		





713-735-3600

Via email to: norman@wadipetroleum.com

October 23, 2017

WADI Petroleum Inc. Attn: Riddle Engineering Corp Agent 4355 Sylvanfield Drive Houston, TX 77014

Re: Force Majeure Notice,

Gas Purchase Contract AVA007800A

Pennzoil Federal #1-15, Meter No. 38165524

Ladies and Gentlemen:

The purpose of this letter is to inform you of a shut-in of DCP Operation Company, LP ("DCP") Gathering System due to a possible line leak. The shut-in will continue until further notice. DCP field personnel have been informed to have the referenced well(s) shut-in. DCP Operations are currently assessing the problem and repair time.

This shut-in described above constitutes a Force Majeure event under the terms of your Gas Purchase Contract with DCP. We regret the inconvenience this may cause and greatly appreciate your cooperation. DCP field personnel will be in touch with your field representative to advise when gas flow can resume. Please feel free to call Steven Huynh at (713) 268-7410 or by email at <u>SVHuynh@dcpmidstream.com</u>, if you have any questions.

Sincerely yours,

Chris Nevils

Commercial Director