

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<div style="text-align: right;"> <b>Form C-105</b>            Revised June 10, 2003         </div> <div style="text-align: center;"> <b>FEB -4 2009</b> </div> WELL API NO. 30-015-36254 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER _____ BACK _____ RESVR. <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name  FOC B State				
2. Name of Operator  FOREST OIL CORPORATION			8. Well No. 10				
3. Address of Operator 707 17 <sup>TH</sup> STREET, SUITE 3600, DENVER, CO 80202			9. Pool name or Wildcat Grayburg Jackson; SR-Q-G-SA				
4. Well Location  Unit Letter _____ P _____ 1155 Feet From The _____ South _____ Line and _____ 110 Feet From The _____ East _____ Line  Section 16 Township 17S Range 31E NMPM - 6th County Eddy							
10 Date Spudded 5-15-08	11 Date T.D. Reached 5-23-08	12 Date Compl. (Ready to Prod.) 8-30-08	13 Elevations (DF& RKB, RT, GR, etc ) 3853	14 Elev Casinghead			
15. Total Depth 4075	16 Plug Back T.D. 4015	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 3096-3400 - Grayburg Upper, 3420-3705 - San Andres, 3723-3746 - Jackson					20 Was Directional Survey Made NO		
21. Type Electric and Other Logs Run Platform Express				22. Was Well Cored NO			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8	24	420	12 1/4	240 SX C			
5 1/2	17	4063	7 7/8	1170 SX C			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3369	
26. Perforation record (interval, size, and number) 3723-3746 2 SPF 3420-3705 2 SPF 3096-3249 172 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 3723-3746      Acidz w/8500 gals 15% NEFE acid 3420-3705      Acidz w/4000 gals 15% NEFE acid 3096-3400      Acidz w/7500 gals 15% NEFE acid			
28. PRODUCTION							
Date First Production 9-7-08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2 x 1 1/2 x 20"			Well Status (Prod or Shut-in) producing		
Date of Test 9-22-08	Hours Tested 24	Choke Size 8/64	Prod'n For Test Period	Oil - Bbl 56	Gas - MCF 68	Water - Bbl 34	Gas - Oil Ratio 1214
Flow Tubing Press. 250	Casing Pressure 25	Calculated 24-Hour Rate	Oil - Bbl 56	Gas - MCF 68	Water - Bbl 34	Oil Gravity - API - (Corr.) 38.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
30. List Attachments LOGS, INCLINATION SURVEY							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							

Printed Name Cindy Bush Title Sr. Regulatory Tech Date 10-16-08  
 Signature \_\_\_\_\_  
 E-mail Address cabush@forestoil.com

\* Please provide Formation Top =>

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From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology