

Submit To Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N French Dr., Hobbs, NM 88240  
 District II  
 1301 W Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

FEB - 4 2009

Form C-105  
 Revised June 10, 2003

WELL API NO.  
 30-015-36254

5. Indicate Type of Lease  
 STATE  FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. Type of Completion:  
 NEW  WORK  DEEPEN  PLUG  DIFF.  
 WELL OVER BACK RESVR.  OTHER

7. Lease Name or Unit Agreement Name

FOC B State

2. Name of Operator  
 FOREST OIL CORPORATION

8. Well No.  
 10

3. Address of Operator  
 707 17<sup>TH</sup> STREET, SUITE 3600, DENVER, CO 80202

9. Pool name or Wildcat  
 Grayburg Jackson; SR-Q-G-SA

4. Well Location  
 Unit Letter P : 1155 Feet From The South Line and 110 Feet From The East Line  
 Section 16 Township 17S Range 31E NMPM - 6th County Eddy

10. Date Spudded 5-15-08 11. Date T.D. Reached 5-23-08 12. Date Compl. (Ready to Prod.) 8-30-08 13. Elevations (DF& RKB, RT, GR, etc.) 3853 14. Elev. Casinghead

15. Total Depth 4075 16. Plug Back T.D. 4015 17. If Multiple Compl. How Many Zones? \_\_\_\_\_ 18. Intervals Drilled By X Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
3096-3400 - Grayburg Upper, 3420-3705 - San Andres, 3723-3746 - Jackson 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run Platform Express 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	420	12 1/4	240 SX C	
5 1/2	17	4063	7 7/8	1170 SX C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3369	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
3723-3746 2 SPF	DEPTH INTERVAL
3420-3705 2 SPF	AMOUNT AND KIND MATERIAL USED
3096-3249 172 holes	3723-3746 Acdz w/8500 gals 15% NEFE acid
	3420-3705 Acdz w/4000 gals 15% NEFE acid
	3096-3400 Acdz w/7500 gals 15% NEFE acid

PRODUCTION

28. Date First Production 9-7-08 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pumping - 2 1/2 x 1 1/2 x 20" Well Status (*Prod or Shut-in*) producing

Date of Test 9-22-08 Hours Tested 24 Choke Size 8/64 Prod'n For Test Period \_\_\_\_\_ Oil - Bbl 56 Gas - MCF 68 Water - Bbl 34 Gas - Oil Ratio 1214

Flow Tubing Press. 250 Casing Pressure 25 Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl 56 Gas - MCF 68 Water - Bbl 34 Oil Gravity - API - (*Corr.*) 38.0

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) SOLD Test Witnessed By \_\_\_\_\_

30. List Attachments  
 LOGS, INCLINATION SURVEY

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature \_\_\_\_\_ Printed Name Cindy Bush Title Sr. Regulatory Tech Date 10-16-08  
 E-mail Address cabush@forestoil.com

*\* Please provide formation top =>*

