

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;"> Form C-105 Revised June 10, 2003 </div> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">FEB - 4 2009</div> WELL API NO. 30-015-36255								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.								
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ 1b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name FOC B State								
2. Name of Operator FOREST OIL CORPORATION		8. Well No. 11								
3. Address of Operator 707 17 TH STREET, SUITE 3600, DENVER, CO 80202		9. Pool name or Wildcat Grayburg Jackson, SR-Q-G-SA								
4. Well Location Unit Letter <u>O</u> <u>80</u> Feet From The <u>South</u> Line and <u>2596</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>6th</u> County <u>Eddy</u>										
10. Date Spudded 5-03-08	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)								
13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead									
15. Total Depth 4040'	16. Plug Back T.D. 3964	17. If Multiple Compl. How Many Zones?								
18. Intervals Drilled By	Rotary Tools X	Cable Tools								
19. Producing Interval(s) of this completion - Top, Bottom, Name 3004-3307 - Grayburg, 3346-3583 - Upper Jackson, 3612-3685 - Lower Jackson, 3767-3786 - Lower Jackson		20. Was Directional Survey Made NO								
21. Type Electric and Other Logs Run Platform Express		22. Was Well Cored NO								
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET								
8 5/8	24	428								
5 1/2	17	4028								
24. LINER RECORD										
SIZE	TOP	BOTTOM								
25. TUBING RECORD										
SIZE	DEPTH SET	PACKER SET								
2 7/8	3580									
26. Perforation record (interval, size, and number) 3004-3307, 140 shots, 2 spf 3346-3419, 56 shots, 2 spf 3612-3685, 66 holes, 2 spf 3767-3786, 38 holes, 2 spf - Acldz w/3800 gals 15% NEFE acid										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3004-3307</td> <td>Acldz w/3000 gals 15% NEFE acid</td> </tr> <tr> <td>3346-3419</td> <td>Acldz w/5000 gals 15% NEFE acid</td> </tr> <tr> <td>3612-3685</td> <td>Acldz w/6000 gals 15% NEFE acid</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3004-3307	Acldz w/3000 gals 15% NEFE acid	3346-3419	Acldz w/5000 gals 15% NEFE acid	3612-3685	Acldz w/6000 gals 15% NEFE acid
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28. PRODUCTION										
Date First Production 7-12-08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2 x 1 1/2 x 16'								
Well Status (Prod. or Shut-in) producing										
Date of Test 8-1-08	Hours Tested 24	Choke Size 8/64								
Prod'n For Test Period	Oil - Bbl 17	Gas - MCF 11								
Water - Bbl 125	Gas - Oil Ratio 647									
Flow Tubing Press. 200	Casing Pressure 15	Calculated 24-Hour Rate 17								
Oil - Bbl 17	Gas - MCF 11	Water - Bbl 125								
Oil Gravity - API - (Corr.) 38.0										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By								
30. List Attachments LOGS										
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										
Signature _____ Printed Name <u>Cindy Bush</u> Title <u>Sr. Regulatory Tech</u> Date <u>10-16-08</u> E-mail Address <u>cabush@forestoil.com</u>										

* Please provide formation tops →

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

*INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology