Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Expires: January 3 5. Lease Serial No. NMNM0556590

SUNDRY NOTICES AND REPORTS ON WELLS Artesia

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

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abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee of	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree NM フルちう	ement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. FEDERAL 33 GA	
Name of Operator Contact: JACKIE LATHAN MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com					9. API Well No. 30-015-10580	
3a. Address PO BOX 5270 HOBBS, NM 88241		3b. Phone No. (include area code) Ph: 575-393-5905			10. Field and Pool or Exploratory Area INDIAN BASIN UPPER PENN	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 33 T21S R23E Mer NMP	EL				EDDY COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NA	TURE OF	NOTICE, I	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			ACTION		
Notice of Intent ■ Notice of Intent Notice of Inten	☐ Acidize	Deepen		☐ Production	on (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing		☐ Hydraulic Fracturing		tion	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	g Repair		☐ Recompl	ete	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and A	bandon	□ Tempora	rily Abandon	r
	Convert to Injection	Plug Back		☐ Water Di	Disposal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 12/20/2016 Mewbourne Oil Company took over operations from Chevron USA INC on the above captioned well. As new operator Mewbourne Oil Company accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of lease described.						
Accepted for record - NMOCD				MOITIC	S OF APPR	OVAISO
I4. I hereby certify that the foregoing is Name (Printed/Typed) JACKIE LA	Electronic Submission # For MEWBOU Committed to AFMSS for	IRNE OIL COMPANY.	sent to the	Carlsbad INEY on 01/1	· //	
Signature (Electronic S	(uhmission)	Date	12/2 1/20	10		X
organitate (Electronic S		OR FEDERAL OR		+ 400	POV#D	/ } /
	THIS SPACE I	OK I EDETAL OK	BIALLO	Trota do		
Approved By		Title		NOV	7 2017	A Marion A
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				villend foodsk	is to his department	agency of the United
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **						

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.