Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						5	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM114968 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2							7. If Unit or CA/Agreement, Name and/or No.			
I. Type of Well							8. Well Name and No. HH CE 35 2 FED 62H			
Oil Well S Gas Well Other Other Contact: SAMEERA K ESQUIBE						9. API Well No.				
CHEVRON USA INCORPORATED E-Mail: SEEP@CHEVRON.COM							30-015-44346-00-X1			
3a. Address 6301 DEAUVILL MIDLAND, TX	3b. Phone No. (include area code) Ph: 432-687-7940				10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)					
4. Location of Well	11. County or Par				sh, State					
Sec 35 T25S R2 32.085777 N La	EDDY COUNTY, NM									
12. CH	ECK THE AI	PPROPRIATE BOX(ES)) TO INDICA	ΓE NATURF	E OF N	IOTICE, REI	PORT, OR OTH	ER DAT	`A	
TYPE OF SUBN	TYPE OF SUBMISSION TYPE O					CTION				
Notice of Intent		🗖 Acidize	🗖 Deep	en		□ Production (Start/Resume)		U Water Shut-Off		
—		Alter Casing	🗖 Hyd	raulic Fracturi	ng 🕻	Reclamation	i	U Well Integrity		
Subsequent Re	-	Casing Repair		Construction	_	Recomplete		Other Change to Original A		
🗖 Final Abandon	ment Notice	Change Plans					mporarily Abandon ater Disposal		PD	
13 Describe Proposed	or Completed On	Convert to Injection						mate Aura	tion thereof	
If the proposal is to Attach the Bond und following completion	deepen direction der which the wo on of the involved npleted. Final Al	ally or recomplete horizontally rk will be performed or provide l operations. If the operation re bandonment Notices must be fi	, give subsurface e the Bond No. on esults in a multipl	locations and m file with BLM/ e completion or	easured BIA. R recomp	and true vertical equired subseque letion in a new i	l depths of all pertine lent reports must be f nterval, a Form 3160 we been completed an	nt markers iled within -4 must be id the oper	and zones. 30 days filed once ator has	
pertaining to the	subject sund	and justification as well a ry for your review and sh	ould you have	any question	ıs do n	ot hesitate	Accepted for	record	- NMOCD	
to contact me. Thank you. Summary: Chevron requests a variance to use FMC Technologies UF-S Unihead wellhead, which will be run through the rig floor on surface casing. BOPE will be nipplet upand Dista arrestaing the surface casing. Subsequent tests will be performed as needed, hor to exceed 30-days. The field report from FMC Technologies and BOP test information will be provided in a subsequent report at the end of the well. Please see the attached wellhead schematic. Additionally, an installation manual was placed on file with the BLM office and remains unchanged from the previous submission. Justification: Chevron has been working with FMC for the last 1.5 years (approximately)to develop RECEIVED								IVATION ICT 7		
14. I hereby certify that	at the foregoing is		#202202			farmati - a Cu		WED		
		Electronic Submission # For CHEVRON ommitted to AFMSS for pro	USA INCORPO	RATED, sent TA STEVENS	to the i on 11/	Carlsbad 08/2017 (18ZS	50017SE)			
Name(Printed/Typed) SAMEERA K ESQUIBEL					MITTI	NG SPECIAL	IST			
Signature	Date 10/1	8/2017	7							
		THIS SPACE F	OR FEDERA		TE OF	FICE USE				
Approved By ZOTA STEVENS								Da	te 11/19/2017	
Conditions of approval, i certify that the applicant which would entitle the a	Office Carlsbad									
Title 18 U.S.C. Section 1 States any false, fictitio	001 and Title 43 ous or fraudulent	U.S.C. Section 1212, make it a statements or representations a	a crime for any pe is to any matter w	rson knowingly thin its jurisdic	and wil tion.	Ifully to make to	any department or a	igency of t	he United	
(Instructions on page 2)	** BLM REV	ISED ** BLM REVISE	D ** BLM RE	EVISED ** E	BLM R	EVISED **) **		

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Additional data for EC transaction #392383 that would not fit on the form

32. Additional remarks, continued

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a wellhead system that could be standardized across all drilling operations in the Permian Basin. The UH-S was part of the original DDR conducted by Chevron and has been targeted for deployment this year beginning in Q4.



