		UNITED STATES PARTMENT OF THE II JREAU OF LAND MANA	NTERIOR NM	DCD	OMB N	APPROVED IO. 1004-0137 January 31, 2018
	SUNDRY	NOTICES AND REPO	RTS ON WELLS Art	esia	 Lease Serial No. NMNM134867 	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
	SUBMIT IN 1	RIPLICATE - Other inst	tructions on page 2		7. If Unit or CA/Agre	ement, Name and/or No
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. HOSS 2/11 W2BO FED COM 1H	
2. Name of Operator Contact: MEWBOURNE OIL COMPANY E-Mail: jlathan@m			JACKIE LATHAN ewbourne.com		9. API Well No. 30-015-44153	
3a. Address PO BOX 5270 HOBBS, NM 88241			3b. Phone No. (include area code) Ph: 575-393-5905		10. Field and Pool or Exploratory Area WOLFCAMP 98220	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description))		11. County or Parish, State	
Sec 2 T25S R28E Mer NMP NWNW 185FNL 1700FEL					EDDY COUNTY, NM	
12.	CHECK THE AP	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE,	REPORT, OR OTI	HER DATA
TYPE OF S	TYPE OF SUBMISSION TYPE OF ACTION					
□ Notice of I	Intent	☐ Acidize	🗖 Deepen	Producti	ion (Start/Resume)	U Water Shut-Off
		□ Alter Casing	Hydraulic Fracturing	🗖 Reclama	ation	Well Integrity
🛛 Subsequen		Casing Repair	New Construction	🗖 Recomp		Other Drilling Operation
Final Aband	ndonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Tempora Tempora	arily Abandon	Diffing Operations
06/24/2017 Ran 9846' o Cmt 1st stad	uthe site is ready for fi TD 8 3/4" hole @ of 7" 29# P110 LT8 ge w/475 sks Lite (inal inspection. 10796'. C csg. Class H (50:50:10) w/add	ed only after all requirements, includ Accepted for record itives. Mixed @ 11.9#/g w/2.4	29-17 • NMOCD		L CONSERVA
06/24/2017 Ran 9846' o Cmt 1st stag Tail w/400 s Displaced w Set ECP w/3 Drop bomb spacer. Cmt 2nd sta @ 10:45 A.h Lift pressure	TD 8 3/4" hole @ of 7" 29# P110 LT& ge w/475 sks Lite (sks Class H w/addi //398 bbls mud. Plu 3640#. Tested csg & open DV tool w/ age w/250 sks Class M. 06/25/17. Did no e 487# @ 3 BPM. 0	inal inspection. 10796'. C csg. Class H (50:50:10) w/add tives. Mixed @ 15.6#/g w ug down @ 8:45 A.M. 06/ to 7500# for 5 min. 803#. Circ 170 sks cmt o ss C Neat. Mixed @ 14.8/ ot circ cmt. EST TOC @ : Closed DV tool w/5000# 1	Accepted for record itives. Mixed @ 11.9#/g w/2.4 //1.18 yd. /25/17. ff of DV tool to the pits. Pumpe /g w/1.32 yd. Displaced w/136 2250.	7 yd. 7 d. ed 10 bbls F bbls mud. F	NM OI AR NC W L Plug down	L CONSERVATI TESIA DISTRICT IV 2 9 2017 CEIVED
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Additional data for EC transaction #380968 that would not fit on the form

32. Additional remarks, continued

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3500#. Tested standpipe & mud lines to the pumps to 5000#. FIT test to 13.5 PPG EMW. At 2:00 P.M. 06/26/17, tested csg to 5000# for 30 minutes, held OK. Drilled out with 6 ⅛" bit.

Bond on file: NM1693 nationwide & NMB000919