

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM114968

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
HH CE 35 2 FED 62H

2. Name of Operator Contact: SAMEERA K ESQUIBEL
CHEVRON USA INCORPORATED E-Mail: SEEP@CHEVRON.COM

9. API Well No.
30-015-44346-00-X1

3a. Address 3b. Phone No. (include area code)
6301 DEAUVILLE BLVD Ph: 432-687-7940
MIDLAND, TX 79706

10. Field and Pool or Exploratory Area
PURPLE SAGE-WOLFCAMP (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T25S R27E NESE 2489FSL 475FEL
32.085777 N Lat, 104.153755 W Lon

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see below a summary and justification as well as the attached supporting documentation pertaining to the subject sundry for your review and should you have any questions do not hesitate to contact me. Thank you.

SC 11-29-17
Accepted for record - NMOCD

Carlsbad Field Office

Summary: Chevron requests a variance to use FMC Technologies UH-S Unihead wellhead, which will be run through the rig floor on surface casing. BOPE will be nipped up and installed at the surface casing. Subsequent tests will be performed as needed, not to exceed 30-days. The field report from FMC Technologies and BOP test information will be provided in a subsequent report at the end of the well. Please see the attached wellhead schematic. Additionally, an installation manual was placed on file with the BLM office and remains unchanged from the previous submission.

Justification: Chevron has been working with FMC for the last 1.5 years (approximately) to develop

NM OIL CONSERVATION
ARTESIA DISTRICT
NOV 29 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #392383 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by ZOTA STEVENS on 11/08/2017 (18ZS0017SE)

Name (Printed/Typed) SAMEERA K ESQUIBEL

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 10/18/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ZOTA STEVENS

Title PETROLEUM ENGINEER

Date 11/19/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

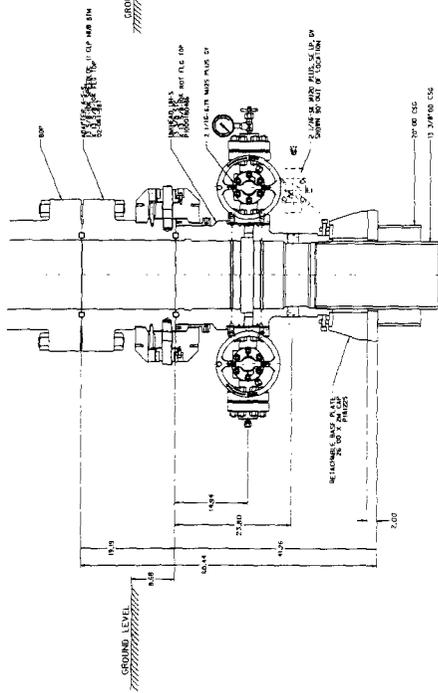
(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

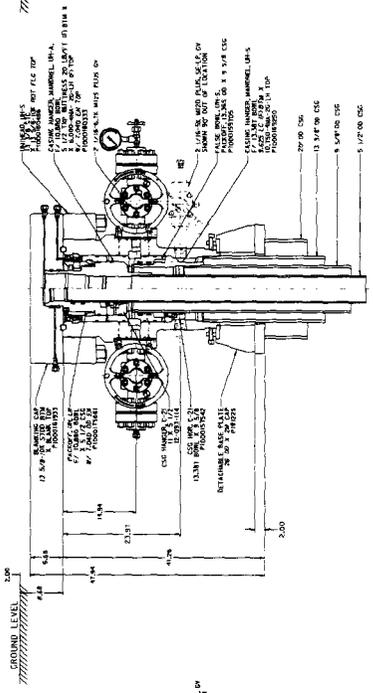
Additional data for EC transaction #392383 that would not fit on the form

32. Additional remarks, continued

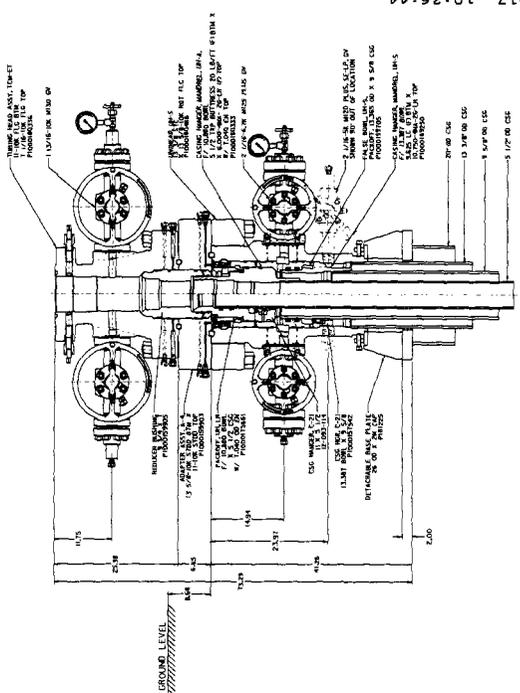
a wellhead system that could be standardized across all drilling operations in the Permian Basin. The UH-S was part of the original DDR conducted by Chevron and has been targeted for deployment this year beginning in Q4.



DRILLING MODE



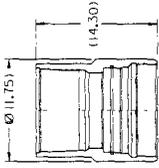
CAPPING MODE



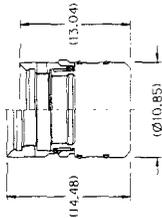
COMPLETION MODE

6650 PSI UH-S
CHEVRON
 20 X 13 3/8 X 9 5/8 X 5 1/2

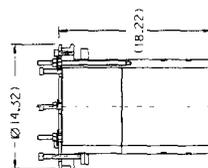
REV.	DATE	DESCRIPTION
1	11/19/88	INITIAL AND LOW LEGALITY
2	03-01-11	SURFACE RELEASED LAYOUT
3	03-01-11	20 X 13 3/8 X 9 5/8 X 5 1/2
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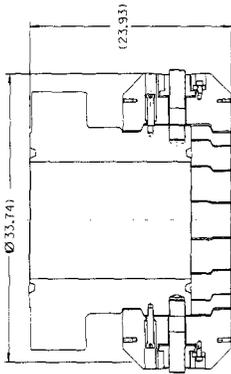
CASING HANGER RBAR TOOL
10.750-4 NA-20 LH IF3 BTM
X 9.625 LC IF3 TOP
P1000169277



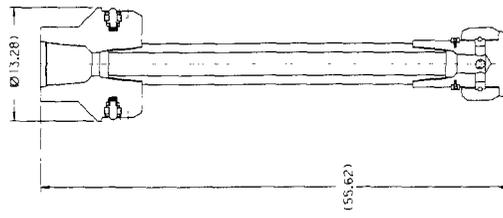
TOP TEST PLUG, U/I A, LR
E/ 10.880 BOWL
P100013325



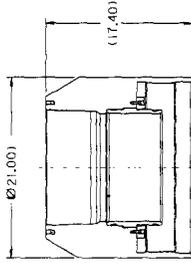
INSTALLATION / REMOVAL TOOL,
BLANKING CAP
P100015985



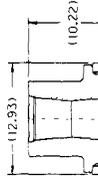
ADAPTER ASSY,
13 5/8-10K X 10.750-4 NA-20 LH IF3 BTM
X 13 5/8-10K LC TOP
02-061-987



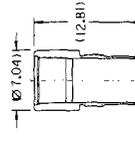
COMBINATION TEST PLUG/
BOWL / CASE HANGER TOOL
E/ 13 5/8 BOWL
X 10.750-4 NA-20 LH IF3 BTM
P100018606



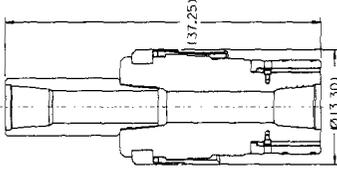
INSTALLATION / REMOVAL TOOL
19.750-55AM2-20-LH IF3 BTM
X 13 5/8-10K LC TOP
P1000169194



BOWL PROTECTOR RBAR TOOL
E/ 13 5/8 BOWL
NCSO 14 1/2 API IF3 TOP
X NCSO 14 1/2 API IF3 BTM
48-291-312



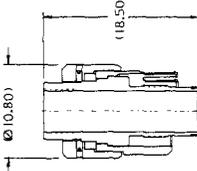
ADAPTER E/ CEMENT HEAD
E/ 10.750-4 NA-20 LH IF3 BTM
X 5 1/2 TYP BIC TOP
P1000181020



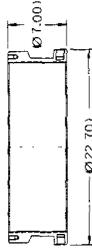
PACKOFF RUNNING TOOL
13.387 BOWL
E/ 10.750-4 NA-20 LH IF3 BTM
X 13 5/8-10K LC TOP
P1000158966



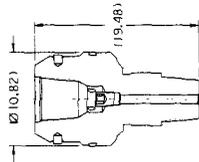
WEAR BUSHING
E/ 10.750-4 NA-20 LH IF3 BTM
X 10.880 BOWL BTM
9.062 MIN ID
P1000159081



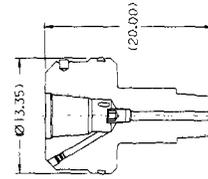
CASING HANGER RBAR TOOL
E/ 10.750-4 NA-20 LH IF3 BTM
X 5 1/2 TYP BIC TOP
P1000169071



SWIVEL/ROTATING HUB
E/ 13 5/8-10K,
P1000169196



COMBINATION TEST
PLUG / BOWL / PROTECTOR
E/ 13 5/8 BOWL
X NCSO 14 1/2 API IF3 BTM
48-260-315



COMBINATION TEST
BOWL / CASE HANGER TOOL
E/ 13 5/8 BOWL
X NCSO 14 1/2 API IF3 BTM
P1000029902

6650 PSI UH-S
CHEVRON
TOOLS

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DESCRIPTION
SURFACE WELLHEAD LAYOUT,
20 X 13 3/8 X 5 5/8 X 5 1/2
13 5/8-10K X 11-10K X 7 1/16-10K,
CHEVRON, ODESSA

DESIGNED BY	T. PHAM	DATE	03-07-17
DRAWING CHECK	Z. MARQUEZ	DATE	03-07-17
SPECIAL REVIEW	M. HUSSEINI	DATE	08-25-17
MANUFACTURING APPROVAL		DATE	08-25-17
APPROVED BY	J. GARZA	DATE	08-25-17
SHEET NO.	DM100233441	SHEET	2/2
PROJECT NO.	DM100233441	PROJECT	2/2

TECHNIFM
DATE 203103
REV 010030
REF: DM100233441
DM100233441