Form 3160-4

UNITED STATES

FORM APPROVED

(August 2007)	•		DEPAR BUREA			THEI		JK	M	i iesia						1004-0137 ly 31, 2010	
	WELL (COMPL							RT	AND LOG	;			ease Serial 1 NMLC0653		,	
1- T	ew-u	03.177-11	69 C	17-11			1 04									or Tribe Name	
1a. Type o	f Well of Completion	Oil Well	⊠ Gas ew Well	well Wo	T 🛄) Other Deepen	ıσı 1	Phia	Back 🔯	Diff. R	ecur	0. 11	indian, Ali	onee (or Tribe Ivanie	
o. Type o	r Completion	Othe		_			-	Ì		6.480		C3VI.	7. U	nit or CA A	green	nent Name and No.	
2. Name of CIMAR	f Operator REX ENERG	Y CO OF	COLORAL	00		Contact:	AMITH	YECF	RAV	VFORD				ease Name STILL AD			
3. Address	202 S. CH TULSA, C	HEYENNE OK 74103	AVE STE	1000				a. Phone h: 432-		o. (include area 0-1909	code)		9. A	PI Well No		30-015-33336	
4. Location	n of Well (Re	port location	on clearly ar	id in ac	cordan	ce with F	ederal re	equireme	ents))*			10. I	Field and Po	ool, or NYON	Exploratory I; WOLFCAMP	
	ace 2270F												11. 3	Sec., T., R.,	M., or	r Block and Survey 124S R26E Mer	
• •	prod interval	-		OFNL 3	380FE	L							12. (County or P		13. State	
		OFNL 380		. T.D				T10 F	3.4.	C 1				DDY	DE M	NM P PT CLX	
14. Date S 05/16/2	2004			ate T.D /28/20		ned) & .	Completed A ⊠ Reac 2/2017	ly to P	od.	17. 1	343	30 GL	B, RT, GL)*	
18. Total I	Depth:	MD TVD	1212 1193		19.	Plug Bacl	k T.D.:	ME TV		10365		20. Deg	oth Bri	dge Plug Se	et:	MD 10400 TVD	
21. Type E PROD	lectric & Oth UCTION LO	ier Mechar G	nical Logs R	un (Sul	bmit co	py of eac	ch)			22.	Was I	vell core OST run?		⊠ No	🗖 Ye	s (Submit analysis) s (Submit analysis)	
23. Casing a	nd Liner Reco	ord (Repo	rt all strings	set in	well)						Direct	ional Su	rvey?	⊠ No	Ye	s (Submit analysis)	
Hole Size	Size/G	rade	Wt. (#/ft.)	To (M	op (D)	Botton (MD)		ge Cemer Depth	nter	No. of Sks Type of Cer		Slurry Vol. (BBL)		Cement Top*		Amount Pulled	
17.500	13.	13.375 J55 54.5 0 355		55				350			0						
12.250	9.625 N	IS-110H	40.0	0 1558 1017			580	580		0)					
8.750	8.750 7.000 NS-110H		23.0		0 8		17	48	4809		975				0)	
6.000	6.000 4.500 HCP-110		11.6		7247	7247 12300				475				7247			
	 								\dashv			 					
24. Tubing	Record			<u> </u>						L		L		1		L	
	Depth Set (N	(D) Pa	cker Depth	(MD)	Siz	ze D	epth Set	(MD)	P	acker Depth (N	MD)	Size	De	opth Set (M	m T	Packer Depth (MD)	
2.375		8368	ickei Depili	8368			epin ser	(IVID)	 ^	acker Depart	<u>v1D)</u>	512,0	+ 5	pui sei (ivi	9)	t acker Depth (MD)	
	ing Intervals	0000		0000	·		26. Perfe	oration R	Reco	ord							
F	ormation		Top		Bot	tom		Perfora	ited]	Interval		Size	1	No. Holes		Perf. Status	
A)	WOLFO	CAMP		8418			9915			8418 TO 991			20	20 172		OPEN	
	CISCO CAN	YON		9947		10215			9947 TO 1021					++		OPEN	
C)													\prod				
D)																	
27. Acid, F	racture, Treat	ment, Cen	ient Squeeze	e, Etc.													
	Depth Interva									nount and Typ	e of M	aterial					
			15 216384											ATH2	Au		
	994	7 TO 102	15 542363	GAL F	RAC FL	UID AND	598052	LBS TO	TAL	PROP				*ATAI	OIL	CONSERVATIO	
		·- ·- ·-													AR	TESIA DISTRICT	
28. Product	tion - Interval	Α													N	0V 2 9 2017	
Date First	Test	Hours	Test	Oil		Gas	Water		Oil Gr		Gas		Product	ion Method			
Produced 05/19/2017	Date 05/25/2017	Tested 24	Production	BBL 105		MCF 1706.0	BBL 103		Corr. A	arı	Gravity			ı	GAS	ECEIVED	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		Gas	Water		Gas:Oi	il	Well St	atus		EL			
Size	Flwg. 1400	Press.	Rate	BBL	N	MCF	BBL	R	Ratio)						
28	SI	650.0		10	<u> </u>	1706	10	38			l P	GW					
	ction - Interva		1	r 			T	- 1	N1.0		la :	 -1					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL		Dil Gra Corr. A		Gas Gravity		rroduct	ion Method		• ()	

213 (See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #387139 VERIFIED BY THE BLM WELL INFORMATION SYSTE (SOL) DAYIO (SOL)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

213.0

Water

BBL

24 Hr.

22.0

BBL

349.0

349

MCF

05/25/2017

Tbg. Press. Csg. Flwg. 1400 Press.

05/19/2017

Choke

Gas:Oil

Ratio

Well Status

ACCEPTED FOR RECORD

GAS LIFT

28b. Pro	duction - Inter	val C													
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	у	Gas	P	roduction Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity	}					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Sta	itus					
28c. Proc	duction - Inter	 val D		<u> </u>	<u> </u>				<u> </u>						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	у	Gas Gravity	P	roduction Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Sta	l Status					
	osition of Gas	(Sold, used	for fuel, ven	ted, etc.)	J				L						
SOL 30. Sumr	nary of Porou	s Zones (Ir	iclude Aquife	ers):						31. Forma	ation (Log) Ma	ırkers			
Show tests,	all important including dep ecoveries.	zones of n	orosity and c	ontents ther	eof: Core e tool ope	d intervals an en, flowing ar	d all drill-ste id shut-in pre	em essures			. 2				
	-	Т		T	T								Тор		
	Formation		Тор	Bottom		Descript	ions, Conten	its, etc.			Name		Meas. Depth		
32. Addit	tional remarks	(include p	olugging proc	edure):											
*	e enclosed atta		s (1 full set re	eq'd.)		2. Geologi	ic Report		3. D	OST Repo	rt	4. Directio	nal Survey		
	ındry Notice f	_	`	• ′		6. Core A			7 0	_			- 2		
	eby certify tha		Elect F Co	ronic Subm for CIMAR ommitted to	ission #38 EX ENE	mplete and co 87139 Verific RGY CO OF for procession	ed by the BI F COLORA ng by DAVI	LM Well Ir DO, sent t	nformat to the C on 11/0	tion Syste arlsbad 13/2017 ()		ched instruction	ons):		
Signa	iture	(Electror	nic Submiss	ion)			D	Date <u>08/31/</u>	2017						
	····									·					
Title 18 U	J.S.C. Section	1001 and	Title 43 U.S.	C. Section 1	212, mak	e it a crime fo	or any persor	knowingly	y and wi	illfully to	make to any d	epartment or a	igency		

District 1
1625 N. French Dr., Holbs, NM 88240
Phone (575) 393-6161 Face (575) 393-0720
District III
811 S. First St., Artesia, RM 88210
Phone (575) 748-1283 Fac (575) 748-9720
District III
1000 Rio Brazos Rosal, Artec, RM 87410
Phone (505) 334-6178 Fac (505) 314-6170
District IV
1220 S. St. Francis Dr., Sacta Fo, RM 87505
Faces (505) 476-3465 Fac (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL.	LOCATION	AND	ACREAGE DEDICATION PLAT	*
* Y Y I . I . I . I	LOUGHIUM	an.	CONDUCT DEPLOYITOR I FOR	

30-0] 9	² Pool Code 98220			Purp	ole Sa	ge – V								
Property (^a Property Name Estill AD Federal								Well Number						
'ogrid no. 162683		Operator Name Cimarex Energy Co. of Colorado									'Elevation 3430'				
L						***	" Surf	face L	ocatio	11					
UL or lot no.	UL or lot no. Section Towns		P	Range	Range Lot		Feet from the		he North/South		ne i	Feet from the	East/\Vest line		County
] н]	19	9 245 26		26E		2270)'	No	North		380'	East		Eddy
				".Bo	ttom	Hol	e Locati	on If	Differ	ent Fr	om Su	rface			
UL er let no.	i no. Section Township		• 1	Range	Range Lot Idn						ne l	Fret from the	East/West Une		County
H	19	245	.	26E			158	8'	No	North		957'	East		Eddy
Dedicated Acres	¹³ Joint e	r Infil .	H Co	msolldation	Cede	10 01	đer No.								
No allowable v division.	vill be as	signed t	o this	s complet	ion ur	ntil al	l interests	have b	een con	solidate	ed or a r	non-standar	d unit ha	s been ap	proved by the
16		,							1588′	270′		I bereby certify to the best of m orans a working the proposed be	East the inform y invaledge on interest or only offen hale loca	azion containe d belief, and il eased pilneral tien or has a ri	TIFICATION d herein is true and completical this organization eldier interest in the hand including life to drill this well at this r of such a minural or workle

BHLO:

| Detail Name | Detail | Detail