

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM100558

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
TUCKER DRAW FED COM 9-4 4H

9. API Well No.
30-015-44487

10. Field and Pool or Exploratory Area
PURPLE SAGE;WOLFCAMP(GAS)

11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
RKI EXPLORATION & PROD LL
Contact: CRYSTAL FULTON
E-Mail: crystal.fulton@wpenergy.com

3a. Address
3500 ONE WILLIAMS CENTER MD35
TULSA, OK 74172
3b. Phone No. (include area code)
Ph: 539-573-0218

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 16 T26S R30E 250FNL 1463FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED RKI EXPLORATION AND PRODUCTION, LLC CONCLUDED DRILLING & CEMENTING SURFACE CASING FOR THIS WELL. A SUMMARY OF THE DRILLING OPERATION IS AS FOLLOWS:

10/31/2017: Spud

11/1/2017: Surface Casing

13.375" 54.5# J-55 BTC: 0? ? 1,030? Lead: 650 sks @ 13.5 ppg. Tail: 200 sks @ 14.8 ppg. Bump plug @ 810 psi, floats held, circ 100 bbls cement to surface.

11/2/2017: PT Casing to 1500 psi for 30 min. Tested Good.

*OC 12-5-17 Duplicate
Accepted for record - NMOCD*

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 29 2017

RECEIVED

*12/1/17
AB*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #394259 verified by the BLM Well Information System
For RKI EXPLORATION & PROD LL, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/08/2017 ()

Name (Printed/Typed) CRYSTAL FULTON

Title PERMITTING TECH II

Signature (Electronic Submission)

Date 11/07/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #394259 that would not fit on the form

32. Additional remarks, continued

The binded Post Job Report is attached.

PAR  FIVE
ENERGY SERVICES LLC

DESIGN - EXECUTE - EVALUATE - REPORT

SURFACE

WPX ENERGY

TUCKER DRAW 9-4 FEDERAL COM #4H

EDDY COUNTY, NEW MEXICO

PRIMARY PUMP:	2040
SECONDARY PUMP:	NA

PREPARED BY: JASON AHLIN

SERVICE SUPERVISOR

ARTESIA DISTRICT

1-575-748-8610

11/1/2017

WELL SUMMARY



COMPANY NAME:	WPX ENERGY	DATE:	10/31/2017
LEASE NAME:	TUCKER DRAW 9-4 FEDERAL COM	OPERATOR NAME:	WPX ENERGY
WELL NUMBER:	#4H	TICKET NUMBER:	7000
API NUMBER:	30-015-44487	AFE NUMBER:	
SECTION: 16	TOWNSHIP: 26S	RANGE: 30E	
COUNTY: EDDY	STATE: NM		
RIG NAME: ORION 10	COMPANY REP: BRYAN KNOPP	PHONE#: 361-533-4421	

DIRECTIONS

US285 SOUTH of Malaga NM to MM#4 Longhorn Rd turn LEFT EAST and follow CR725 EAST to the Caliche pit turn LEFT NORTH and follow to the rig.

NOTES

UPDATED BY MIKE ELLIOTT 10-27-17

HSE

ALL EMPLOYEES WEAR PPE

JOB PROCEDURE

PUMP 20 BBLS GEL SPACER
PUMP 650 SKS LEAD SLURRY @ 13.5 PPG
PUMP 200 SKS TAIL SLURRY @ 14.8 PPG
SHUT DOWN DROP PLUG
DISPLACE WELL

WELL SUMMARY



WELL/CASING DATA

JOB TYPE: SURFACE	HOLE SIZE: 17 1/2
TVD:	PREVIOUS CASING SIZE:
PREVIOUS CASING LB/FT:	PREVIOUS CASING DEPTH:
CASING SIZE: 13 3/8	
CASING LB/FT: 54.5	CASING GRADE: J55
FLOAT COLLAR DEPTH: 966.48	SHOE JOINT LENGTH: 44
DV TOOL DEPTH:	SECOND DV TOOL DEPTH:
TOTAL DEPTH: 1030	TOTAL CASING : 1010.48

TUBULAR DATA

TBG/D.P. SIZE:	TBG/D.P. DEPTH:
TBG/D.P. LB/FT:	TOOL DEPTH:
PACKER OR RETAINER:	PERF/HOLE DEPTH:

SURFACE EQUIPMENT

CEMENT HEAD SIZE: 13 3/8	QUICK CONNECT SIZE: 13 3/8	
DRILL PIN SIZE/TYPE:	THREAD: BUTTRESS	
TUBING SWEDGE SIZE:	TAKE 2 -2 INCH REGULAR TUBING SWEDGES	

CHEMICALS NEEDED

110# PF424, 200# SUGAR

EQUIPMENT

SUPERVISOR:	Jason Ahlin	FIELD REPRESENTATIVE:	
PUMP OPERATOR:	Alex Gonzalez	UNIT NUMBER:	1036/2040
E/O:	Dustin Coddington	UNIT NUMBER:	1026/2046
E/O:	Diego Ortega	UNIT NUMBER:	
E/O:		UNIT NUMBER:	
E/O:		UNIT NUMBER:	

FLUID DATA

1ST SLURRY:	C + 4% PF20 Bentonite + 1% PF1 Calcium + 0.4 pps PF45 Defoamer + 0.125 pps PF29 Cellophane						
DENSITY:	13.5	YIELD:	1.73	MIX H2O:	9.116	SACKS:	650
2ND SLURRY:	C + 2% PF1 Calcium						
DENSITY:	14.8	YIELD:	1.34	MIX H2O:	6.3	SACKS:	200
3RD SLURRY:							
DENSITY:		YIELD:		MIX H2O:		SACKS:	
4TH SLURRY:							
DENSITY:		YIELD:		MIX H2O:		SACKS:	
5TH SLURRY							
DENSITY:		YIELD:		MIX H2O:		SACKS:	
DISPLACEMENT TYPE:	WATER		DISPLACEMENT VOLUME:	149	MUD WEIGHT:		

Service Charge Calculations

REC	PF903	PF908	PF48	PF132	PF20	PF44	PF42	PF001	PF031	PF63	PF60	PF061	PF066	PF079	PF128	PF151	PF174	PF183	PFNS6	PF013	PF029	PF045	PF065	PF112	PF163	PF167	PF608	PF813	PF874
	23860				860			235													317	100							
	23480				990			235													31	100							
	14170				540			141													19	80							
	18830							376																					

1 way Mileage
Pounds
Tons
Ton Mileage
Total CVT

100
83898
42
4200
913

Co: WPX ENERGY
Vill: JH
Date: 10/31/2017

PF424 110
Pulg 0
Surr 200
PF47 5
Sapp 0
PF840 0
PF803 0

Note: DYE 20 BBLs