

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM114355

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FNR 17/20 W2IP FED COM 3H

9. API Well No.
30-015-44578-00-X1

10. Field and Pool or Exploratory Area
FORTY NINER RIDGE-BONE SPRING

11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MEWBOURNE OIL COMPANY
Contact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com

3a. Address
P O BOX 5270
HOBBS, NM 88241

3b. Phone No. (include area code)
Ph: 575-393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T23S R30E NWSE 2412FSL 1440FEL
32.304443 N Lat, 103.899521 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Mewbourne Oil Company requests approval to batch drill this well with the FNR 17/20 B3IP Fed Com #2H (30-015-44577) and FNR 17/20 B2IP Fed Com #1H (30-015-44576) as described in the attachment.

Please contact Andy Taylor with any questions.

*BC 12-5-17
Accepted for record - NMOCD*

NM OIL CONSERVATION
ARTESIA DISTRICT

DEC 04 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #396270 verified by the BLM Well Information System
For MEWBOURNE OIL COMPANY, sent to the Carlsbad
Committed to AFMS for processing by CHARLES NIMMER on 11/29/2017 (18CN0011SE)**

Name (Printed/Typed) ANDREW TAYLOR Title ENGINEER

Signature (Electronic Submission) Date 11/28/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By CHARLES NIMMER Title PETROLEUM ENGINEER Date 11/29/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

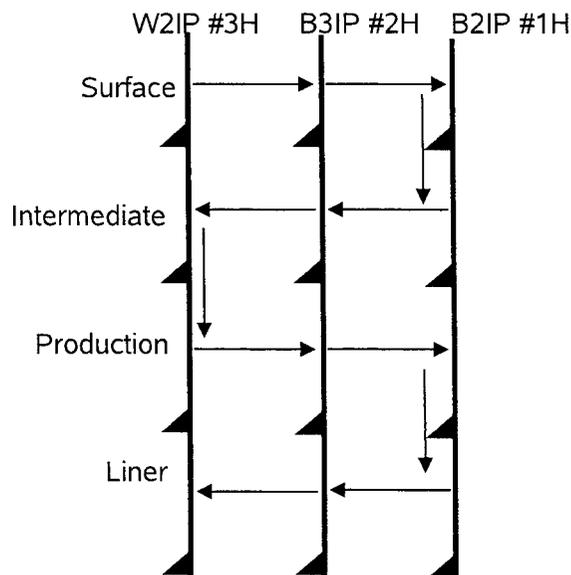
Mewbourne Oil Company, FNR 17/20 W2IP Fed Com #3H

Sec 17, T23S, R30E

SL: 2412' FSL & 1440' FEL, Sec 17

BHL: 330' FSL & 330' FEL, Sec 20

Mewbourne Oil Co. requests approval to batch drill the FNR 17/20 W2IP Fed Com #3H, FNR 17/20 B3IP Fed Com #2H and FNR 17/20 B2IP Fed Com #1H in the sequence depicted below.



- Surface Hole:
 1. Drill 17-1/2" surface hole with fresh water to planned casing set depth.
 2. Run casing as stated by approved APD, land out wellhead, and cement.
 3. Dress out 13-5/8" 5M MN-DS wellhead and install/secure with wellhead cover.
 4. Walk rig to FNR 17/20 B3IP Fed Com #2H and repeat Steps 1-3.
 5. Walk rig to FNR 17/20 B2IP Fed Com #1H and repeat Steps 1-3.

- Intermediate Hole:
 1. N/U, using an API approved Quick-Connect, and test 13-5/8" BOPE to 250 psi / 5,000 psi.
 2. Test casing to required pressure. Drill out shoe and 10' of new formation. Perform FIT.
 3. Drill 12-1/4" hole to planned casing set depth.
 4. Run casing as stated by approved APD, land out hanger, cement, and secure with wellhead cover.

Mewbourne Oil Company, FNR 17/20 W2IP Fed Com #3H

Sec 17, T23S, R30E

SL: 2412' FSL & 1440' FEL, Sec 17

BHL: 330' FSL & 330' FEL, Sec 20

5. Walk rig to FNR 17/20 B3IP Fed Com #2H and repeat Steps 1-4.
 6. Walk rig to FNR 17/20 W2IP Fed Com #3H and repeat Steps 1-4.
- Production Hole:
 1. Test casing to required pressure. Drill out shoe and 10' of new formation. Perform FIT.
 2. Drill 8-3/4" vertical section and curve as stated by approved APD.
 3. Run casing as stated by approved APD, land out hanger and cement.
 4. Secure with wellhead cover.
 5. Walk rig to FNR 17/20 B3IP Fed Com #2H, N/U, using an API approved Quick-Connect, and test 13-5/8" BOPE to 250 psi / 5000 psi and repeat Steps 1-4.
 6. Walk rig to FNR 17/20 B2IP Fed Com #1H, N/U, using an API approved Quick-Connect, and test 13-5/8" BOPE to 250 psi / 5000 psi and repeat Steps 1-3.
 - Lateral:
 1. Test casing to required pressure. Drill out shoe and 10' of new formation. Perform FIT.
 2. Drill 6-1/8" lateral as stated by approved APD.
 3. Run liner as stated by approved APD, cement, set liner hanger and secure with wellhead cover.
 4. Walk rig to FNR 17/20 B3IP Fed Com #2H, N/U, using an API approved Quick-Connect, and test 13-5/8" BOPE to 250 psi / 5000 psi and repeat Steps 1-3.
 5. Walk rig to FNR 17/20 W2IP Fed Com #3H, N/U, using an API approved Quick-Connect, and test 13-5/8" BOPE to 250 psi / 5000 psi and repeat Steps 1-3.