Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-33715 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 VB-0539 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Hedgerow BFH State Com PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well RECEIVED 2. Name of Operator 9. OGRID Number APR 1 2 2006 Yates Petroleum Corporation 025575 OUU-MATESIA 3. Address of Operator 10. Pool name or Wildcat 105 S. 4th Street, Artesia, NM 88210 Wildcat Chester 4. Well Location Unit Letter 660 feet from the South line and 1219 feet from the West line Section 28 Township Range **NMPM** Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3217'GR Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater ____ Distance from nearest fresh water well _____ Distance from nearest surface water ____ _ mil Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK П ALTERING CASING □ TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.□ PLUG AND ABANDON □ PULL OR ALTER CASING MULTIPLE COMPL \Box CASING/CEMENT JOB OTHER: OTHER: Production casing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 4/2/06 Reached TD 11,630' at 6:30 PM. 4/5/06 Set 7" 26# P-110 LT&C casing at 11,630'. Float collar at 11,583'. Cemented with 550 sx 15:61:11 "C" + 7% FL-52A + .7% FL-25 + .5% BA-10 + .25% CD-32 + 4#/sx LCM (yld 1.58, wt 13.2) and 1160 sx 35:65:6 "C" + .5% FL-52A + 1/2#/LCM (yld 1.94, wt 12.5). Tailed in with 100 sx "H" Neat (yld 1.18, wt 15.6). 4/6/06 Pulling casing. Monitor flow and pressure. Flow 10 min and stayed dead 8 min. Had 10-15' flare. Pumped 265 sx "C" cement with 2% CaCl2. WOC. No flow and no flare. Pipe fell approx 3' into slips. Pulled back up and only had 12,000# pull - pipe started up high. Started pulling pipe out of hole. 4/7/06 Running casing. Picked up 11" bit and drilled out mouse holes. Washed to top of fish and mill on casing. Dress casing to 1235'. Circulate hole. Lead casing patch and start running 7" 26# casing to 1235'. 4/8/06 Latched onto 7" casing with lead seal casing patch at 1235'. Set patch in place. Tested casing patch to 500 psi, no leak off. Released pressure - all indications good. Nippled down BOP and set 80K on slips, 55K over casing patch. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines ___, a general permit ____ or an (attached) alternative OCD-approved plan ____. SIGNATURE (TITLE Regulatory Compliance Supervisor DATE April 10, 2006 Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471 APR 1 3 2006 For State Use Only FOR RECORDS ONLY TITLE APPROVED BY:

DATE

Conditions of Approval (if any):