

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-10152
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. E-9262
7. Lease Name or Unit Agreement Name North Benson Queen Unit
8. Well Number 41
9. OGRID Number 5300
10. Pool name or Wildcat Queen-Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection well

2. Name of Operator
Arena Resources Inc.

3. Address of Operator
4920 S Lewis, Suite 107 Tulsa, OK 74105

4. Well Location
Unit Letter H 330 feet from the East line and 1650 feet from the North line
Section 33 Township 18S Range 30E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3434

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5 1/2 casing 2 3/8 IPC Tubing Perforations 2904-3039
12-15-05. MI RV DDV. COOH with Tubing and Packer.
12-16-05. Test Tubing in hole tagged at 2801. COOH. GIH with
RBP and Packer. Set RBP at 2833. Test RBP and Casing to
500 PSI held OK. COOH.
12-19-05. RV Review Unit. GIH with 4 1/2 bit - 6-3/8 drill coll and
Tubing. Cleaned out from 2880' to 3067'. COOH. GIH Packer
Baker Style 5 1/2 13.-15.5" 40-1 and 2 3/8 IPC Tubing to 3833.
12-20-05. Pump 100 Bbls packer Fluid. Set Packer at 3833. Load
Casing. Flange well up. RD mo DDV.
12-21-05. Test for static 450 # for 30 min. Held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Danny M Palmer TITLE Production Supervisor DATE 3-22-06

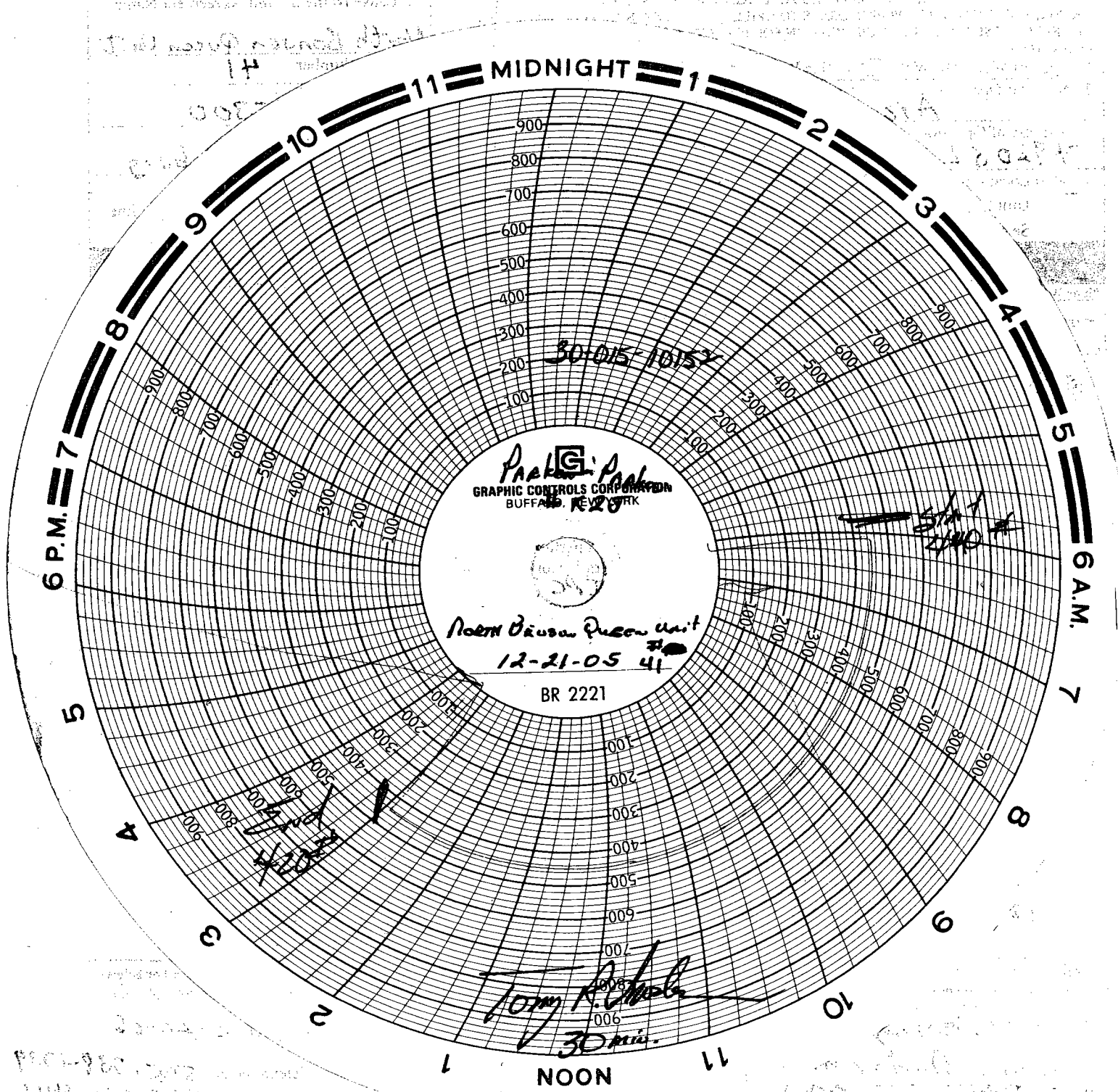
Type or print name Danny M Palmer
For State Use Only

E-mail address:

Telephone No. 505-738-1739
505-631-4113

APPROVED BY: [Signature] TITLE _____
Conditions of Approval (if any): _____

DATE MAR 27 2006



PARKING
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

North Bronx Queen unit
12-21-05 41

BR 2221

Tommy R. [unclear]
30 min.