

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMBNO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator **Marbob Energy Corporation**3. Address **PO Box 227  
Artesia, NM 88211-0227**3a. Phone No. (include area code)  
**505-748-3303**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **810 FSL 810 FEL, Unit P**At top prod. interval reported below **Same**At total depth **Same**14. Date Spudded  
**11/18/2005**15. Date T.D. Reached  
**01/01/2006**16. Date Completed **02/01/2006**  
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)\*  
**3103' GL**18. Total Depth: MD **13055'**  
TVD **13055'**19. Plug Back T.D.: MD **12974'**  
TVD **12974'**20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

**DLL, Csnng**22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	0	307'		475 sx		0	None
12 1/4"	9 5/8"	36#	0	2458'		1000 sx		0	None
8 3/4"	7"	23#	0	9920'		1350 sx		0	None
6 1/8"	4 1/2"	11.6#	0	13055'		350 sx		0	None

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	12020'							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Morrow</b>	12074'	12598'	12593' - 12598'		36	
B)			12074' - 12248'		18	
C)			12278' - 12296'		114	
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
12593' - 12598'	Acidize w/ 500 gal Clav Safe H acid.
12074' - 12248'	Acidize w/ 2000 gal 15% NeFe acid.

RECEIVED

APR 17 2006

OCD-ARTESIA

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/04/2006	04/06/2006	24	→	0	542	0			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

DAVID R. GLASS

APR 13 2006

DAVID R. GLASS

PETROLEUM ENGINEER

\*(See instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				<b>Rustler</b>	<b>783'</b>
				<b>Top of Salt</b>	<b>955'</b>
				<b>Bottom of Salt</b>	<b>2307'</b>
				<b>Bell Canyon</b>	<b>2512'</b>
				<b>Cherry Canyon</b>	<b>3358'</b>
				<b>Brushy Canyon</b>	<b>5044'</b>
				<b>Bone Spring</b>	<b>6051'</b>
				<b>Wolfcamp</b>	<b>9532'</b>
				<b>Lower Strawn</b>	<b>11324'</b>
				<b>Atoka</b>	<b>11565'</b>
				<b>Morrow Clastics</b>	<b>12399'</b>
				<b>Lower Morrow</b>	<b>12732'</b>

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.) 
 ☐ Geologic Report 
 ☐ DST Report 
 ☒ Directional Survey 
 ☐ Sundry Notice for plugging and cement verification 
 ☐ Core Analysis 
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Diana J. Briggs**Title **Production Analyst**

Signature

Date **04/10/2006**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PATRIOT DRILLING, LLC

OPERATOR: Marbob Energy Corp.  
WELL/LEASE: Congo Fed Com #1  
COUNTY: Eddy County, NM

STATE OF NEW MEXICO

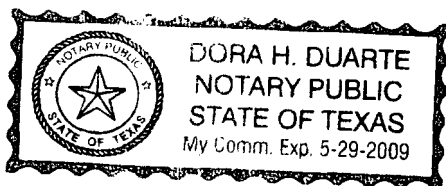
DEVIATION REPORT


<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
197	1/4	6302	0
402	2	6576	1/4
659	3	6771	1/4
796	2 1/2	7153	1/2
904	2 1/4	7630	3/4
1025	2	8130	1/2
1151	1 1/2	8615	1 1/4
1310	1	9092	1 1/2
1564	1 1/4	9501	2 1/2
1818	1/2	9760	2 3/4
2072	1 3/4	10411	2
2435	2 1/4	10773	1 3/4
2671	1 3/4	11063	1/2
3166	1 1/2	11472	1/2
3593	1 1/4	11824	1/2
4070	4 1/4	12022	1/2
4547	3/4	12320	1/2
5045	3/4	12670	3/4
5542	1	13008	3/4
6041	1/2		

  
M. Leroy Peterson

The foregoing instrument was acknowledged before me on this 10th day of January, 2006 by Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires: 5/29/2009



  
Dora H. Duarte  
Notary Public for Midland Co., Texas