

Submit To At District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico CONSERVATION Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; right: 0; text-align: right;"> RECEIVED DEC 19 2017 </div>				Form C-105 July 17, 2008											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						1. WELL API NO. 30-015-40978											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name BRAINARD 11 P											
						6. Well Number: #4											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator: LIME ROCK RESOURCES II-A, L.P.						9. OGRID: 277558											
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat: Red Lake, Glorieta-Yeso (51120)											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	P	11	18-S	26-E		825	SOUTH	330	EAST	Eddy							
BH:																	
13. Date Spudded 11/14/17	14. Date T.D. Reached 11/9/17	15. Date Drilling Rig Released 11/11/17		16. Date Completed (Ready to Produce) 12/13/17		17. Elevations (DF and RKB, RT, GR, etc.): 3304' GR											
18. Total Measured Depth of Well 4510'		19. Plug Back Measured Depth 4444'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Induction, Density/Neutron											
22. Producing Interval(s), of this completion - Top, Bottom, Name 2500'-2829'-Yeso, 2954'-3321'- Yeso, 3440'-3775'-Yeso, 3890'-4249'-Tubb																	
CASING RECORD (Report all strings set in well)																	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"	24# J-55	1236'		12-1/4"		800 C		0'									
5-1/2"	17# J-55	4510'		7-7/8"		300 sx 35/65 poz & 600 sx "C"		0'									
24. LINER RECORD								25. TUBING RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET									
						2-7/8"	2838'										
26. Perforation record (interval, size, and number) Yeso: 2500'-2829' w/33 holes Yeso: 2954'-3321' w/34 holes Yeso: 3440'-3775' w/34 holes Tubb: 3890'-4249' w/37 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2500'-2829'</td> <td>1512 gal 15% HCL, fraced w/30,723# 100 mesh & 299,199# 30/50 sand in slick water</td> </tr> <tr> <td>2954'-3321'</td> <td>1512 gal 15% HCL, fraced w/29,085# 100 mesh & 340,341# 30/50 sand in slick water</td> </tr> <tr> <td>3440'-3775'</td> <td>1554 gal 15% HCL, fraced w/29,996# 100 mesh & 314,040# 30/50 sand in slick water</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2500'-2829'	1512 gal 15% HCL, fraced w/30,723# 100 mesh & 299,199# 30/50 sand in slick water	2954'-3321'	1512 gal 15% HCL, fraced w/29,085# 100 mesh & 340,341# 30/50 sand in slick water	3440'-3775'	1554 gal 15% HCL, fraced w/29,996# 100 mesh & 314,040# 30/50 sand in slick water
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28. PRODUCTION a						3890'-4249' 1512 gal 15% HCL, fraced w/32,342# 100 mesh & 310,144# 30/50 sand in slick water											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping											
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio										
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold						30. Test Witnessed By: Jerry Smith											
31. List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude			Longitude			NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature <i>Mike Pippin</i>			Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 12/18/17										
E-mail Address: <i>mike@pippinllc.com</i>																	

BRAINARD 11 P #4 New Well

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -