District Office State of New MexisterVATION
Energy, Minerals and Natural Resources Submit To Ap Form C-105 Two Copies July 17, 2008 District I 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. District II Oil Conservation Division 30-015-40978 1301 W. Grand Avenue, Artesia, NM 88210 District III 1220 South St. Francis Dr 2. Type of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 ☐ STATE FEE ☐ FED/INDIAN District IV Santa Fe. NM 6505 3. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Name or Unit Agreement Name 4. Reason for filing: **BRAINARD 11 P ◯** COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: #4 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER 9. OGRID: 277558 8. Name of Operator: LIME ROCK RESOURCES II-A, L.P. 10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401 11. Pool name or Wildcat: Red Lake, Glorieta-Yeso (51120) E/W Line 12.Location Unit Ltr Section Township Range Feet from the N/S Line Feet from the County Surface: 11 18-S 26-E 825 SOUTH 330 EAST Eddy RH: 13. Date Spudded 14. Date T.D. Reached 16. Date Completed (Ready to Produce 17. Elevations (DF and RKB. 15. Date Drilling Rig Released 11/9/177 12/13/17 RT, GR, etc.): 3304' GR 111/4/17 18. Total Measured Depth of Well 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 19. Plug Back Measured Depth 4510 4444 No Induction, Density/Neutron 22. Producing Interval(s), of this completion - Top, Bottom, Name 2500'-2829'-Yeso, 2954'-3321'- Yeso, 3440'-3775'-Yeso, 3890'-4249'-Tubb **CASING RECORD** (Report all strings set in well) **CASING SIZE** WEIGHT LB./FT. **DEPTH SET** HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8" 24# J-55 1236' 12-1/4" 800 C 0' 5-1/2" 300 sx 35/65 poz 7-7/8" 0' 17# J-55 4510' & 600 sx "C" LINER RECORD **TUBING RECORD** 24. 25 SIZE TOP SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET BOTTOM 2-7/8" 2838 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Yeso: 2500'-2829' w/33 holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Yeso: 2954'-3321' w/34 holes 2500'-2829' 1512 gal 15% HCL, fraced w/30,723# 100 mesh & 299,199# 30/50 sand in slick water Yeso: 3440'-3775' w/34 holes 1512 gal 15% HCL, fraced w/29,085# 100 mesh & 2954'-3321' Tubb: 3890'-4249' w/37 holes 340,341# 30/50 sand in slick water 1554 gal 15% HCL, fraced w/29,996# 100 mesh & 3440'-3775' 314,040# 30/50 sand in slick water **PRODUCTION** 3890'-4249' 1512 gal 15% HCL, fraced w/32,342# 100 mesh & 310,144# 30/50 sand in slick water Well Status (Prod. or Shut-in) Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping **Pumping** Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period: Casing Pressure Calculated 24-Oil Gravity - API - (Corr.) Flow Tubing Oil - Bbl. Gas - MCF Water - Bbl. Hour Rate Press. 30. Test Witnessed By: 29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To Be Sold Jerry Smith 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial: Longitude NAD 1927 1983 Latitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Name Mike Pippin Title: Petroleum Engineer Date: 12/18/17 E-mail Address: pike-apppointic.com

## **INSTRUCTIONS**

## BRAINARD 11 P #4 New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northy	Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A" T. Penn. "B"		
T. Salt	T. Strawn	T. Kirtland			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg 753'	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres 959'	T. Simpson	T. Mancos	T. McCracken T. Ignacio Otzte T.Granite		
T. Glorieta_	T. McKee	T. Gallup			
T. Yeso 2444'	T. Ellenburger	Base Greenhorn			
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Delaware Sand	T. Morrison_			
T. Drinkard	T. Bone Springs	T.Todilto			
T. Abo	T.	T. Entrada			
T. Wolfcamp	T.	T. Wingate			
T. Penn	T.	T. Chinle			
T. Cisco (Bough C) T.		T. Permian			

1. Cisco (Bough C)	1	1. Permian	
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORT	ANT WATER SANDS	
Include data on rate of	water inflow and elevation to whic	h water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
	LITHOLOGY RECO	RD (Attach additional sheet if	necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
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