Submit 1 Copy To Appropriate District Offlice	State of New Mexico	Form C-103
District I (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 201 WELL API NO.
<u>District II</u> (575) 748-1283	OIL CONSERVATION DIVISION	30-015-44142
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
District IV (505) 476-3460 1220 S. St. Francis Dr., Santa Fc, NM 87505		6. State Oil & Gas Lease No.
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	TURKEY TRACK 8 7 STATE
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Other	8. Well Number 022H
2. Name of Operator OXY USA WTP LP		9. OGRID Number 192463
3. Address of Operator		10. Pool name or Wildcat
PO BOX 4294, HOUSTON, TX 7	7210	TURKEY TRACK; BONE SPRING
4. Well Location		
Unit Letter D :	1118 feet from the FNL line and	
Section 9	Township 19S Range 29 11. Elevation (Show whether DR, RKB, RT, GR,	
	3392' GR	
	Appropriate Box to Indicate Nature of Not	
DOWNHOLE COMMINGLE		г
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