Submit 1 Copy To Appropriate District Office	State of New Me		Form C	
District I - (575) 393-6161	Energy, Minerals and Natu	ral Resources CONSERVATION	Revised July 18	5, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	MM OIL	TESIA DISTRICT	30-015-35095	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION F	5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	ſ	STATE ☐ FEE ☒	
District IV – (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED		
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement N	ame
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			SIMPSON 15 A	
1. Type of Well: Oil Well			8. Well Number #1	
2. Name of Operator LIME ROCK RESOURCES II-A, L.P.			9. OGRID Number 277558	
3. Address of Operator			10. Pool name or Wildcat	·
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		Atoka, Glorieta-Yeso (3250)		
4. Well Location				·
	330 feet from the NORTH		feet from the <u>EAST</u> line	
Section 15		Range 26-E	NMPM Eddy County	
	11. Elevation (Show whether DR, 3327' GL	RKB, RT, GR, etc.)		
	3321 GE			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	TENTION TO:	SIID	EQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		cП
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	_	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT		
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OLOGED-LOGI OTOTEM IN				
OTHER:			add Workover	
OTHER: 13. Describe proposed or completed oper	rations. (Clearly state all pertinent details, or Multiple Completions: Attach wellbore d	and give pertinent dates, i	ncluding estimated date of starting any proposed	d work).
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