

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017						
1. WELL API NO. 30-015-44090		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. 317502						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name EL TORO GIGANTE 23						
6. Well Number: 211H				NM OIL CONSERVATION ARTESIA DISTRICT						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				DEC 27 2017						
8. Name of Operator ROCKCLIFF OPERATING NEW MEXICO LLC				9. OGRID 371115						
10. Address of Operator 1301 MCKINNEY; SUITE 1300 HOUSTON, TEXAS 77010				11. Pool name or Wildcat CULEBRA BLUFF; BONE SPRING, SOUTH						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	14	23S	28E		340	S	350	W	EDDY
BH:	M	23	23S	28E		184	S	377	W	EDDY
13. Date Spudded 08/14/17	14. Date T.D. Reached 08/22/17	15. Date Rig Released 08/25/17		16. Date Completed (Ready to Produce) 10/27/17		17. Elevations (DF and RKB, RT, GR, etc.) 2996				
18. Total Measured Depth of Well 12440		19. Plug Back Measured Depth		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run NO LOGS RUN				
22. Producing Interval(s), of this completion - Top, Bottom, Name 7726-12282; BONE SPRING										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED		
11.75	47.0# J55		515		14.75	C 305 SX		0		
8.625	40.0# J55		2597		10.625	C 680 SX		0		
5.5	20# P110		12423		7.875	H 1652 SX		0		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2.875	6813	6813			
26. Perforation record (interval, size, and number) 7726-12282; 5 SPF; 800 TOTAL SHOTS					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
7726-12282					FRAC'D W 7,617,475# PROPPANT					
28. PRODUCTION										
Date First Production 10/27/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PROD					
Date of Test 12/05/17	Hours Tested 24	Choke Size 42	Prod'n For Test Period	Oil - Bbl 513	Gas - MCF 1579	Water - Bbl. 2407	Gas - Oil Ratio 2.3/1			
Flow Tubing Press. 440	Casing Pressure 8781	Calculated 24- Hour Rate	Oil - Bbl. 513	Gas - MCF 1579	Water - Bbl. 2407	Oil Gravity - API - (Corr.) 42.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By MIKE MARTIN				
31. List Attachments C104; C102; DIRECTIONAL SURVEY										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude						Longitude		NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Jamie A. Robinson			Printed Name JAMIE A. ROBINSON			Title SR. REG ANALYST		Date 12/05/17		
E-mail Address JROBINSON@ROCKCKLIFFENERGY.COM										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy			T. Ojo Alamo	T. Penn A"
T. Salt	1010		T. Kirtland	T. Penn. "B"
B. Salt	2593		T. Fruitland	T. Penn. "C"
T. Yates			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Cliff House	T. Leadville
T. Queen			T. Menefee	T. Madison
T. Grayburg			T. Point Lookout	T. Elbert
T. San Andres			T. Mancos	T. McCracken
T. Glorieta			T. Gallup	T. Ignacio Oztze
T. Paddock			Base Greenhorn	T. Granite
T. Blinebry			T. Dakota	
T. Tubb			T. Morrison	
T. Drinkard			T. Todilto	
T. Abo			T. Entrada	
T. Wolfcamp	9522		T. Wingate	
T. Penn			T. Chinle	
T. Cisco (Bough C)			T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from... ..2624to... ..6200... ..
No. 2, from... ..6200to... ..9522
No. 3, from... ..9522to... ..TD... ..
No. 4, from... ..to... ..

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet.....

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology