

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC029395B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
LINN OPERATING INCORPORATED  
Contact: DEBI GORDON  
E-Mail: DGORDON@LINNENERGY.COM

3a. Address  
600 TRAVIS STREET SUITE 5100  
HOUSTON, TX 77002

3b. Phone No. (include area code)  
Ph: 281-840-4010  
Fx: 832-209-4340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 17 T17S R31E SWSW 330FSL 990FWL

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
TURNER B 37

9. API Well No.  
30-015-05193-00-S1

10. Field and Pool or Exploratory Area  
GRAYBURG

11. County or Parish, State  
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

LINN OPERATING, LLC IS RESPECTFULLY SUBMITTING A FINAL PLUG AND ABANDONMENT REPORT FOR THE REFERENCED WELL LOCATED IN EDDY COUNTY, NM. THIS WELL WAS IN AN EXPIRED TA STATUS. CORRECTIVE ACTION NEEDED TO BE COMPLETED BY 12/25/2017.

THE OPERATIONAL SUMMARY AND FINAL WELLBORE DIAGRAMS ARE ATTACHED.

FINAL PLUG AND ABANDONMENT OPERATIONS WERE COMPLETED ON 12/20/2017.

*SC 1-3-18*  
Accepted for record - NMOCD

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
JAN 03 2018

**RECLAMATION**  
DUE 6-20-18

14. I hereby certify that the foregoing is true and correct.

RECEIVED

Electronic Submission #398751 verified by the BLM Well Information System  
For LINN OPERATING INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/21/2017 (18JA0042SE)

Name (Printed/Typed) DEBI GORDON Title REGULATORY MANAGER

Signature (Electronic Submission) Date 12/21/2017

*Accepted for Record* THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By James R. Owens Title Supv. PET Date 12-27-17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

TURNER B #37  
API#: 30-015-05193  
FINAL PLUG & ABANDONMENT OPERATIONS

- 12/14/2017 Moved rig and equipment to location. Dig out well head. Spot rig, MIRU. Rigged up all equipment. Well head was about 4' deep in cellar, waited on 2 spools to NUBOP. Spools here, NUBOP. S/I well, SDFN.
- 12/15/2017 Crew to location. Held daily safety meeting, go over JSA. Open well up, 0 press on well. RIH W/ 54 jnts and packer to 1750' and tag CIBP. Set packer, test CIBP to 500 psi, held good. Circ. Hole with 74 bbls 9.5 ppg. MLF. POOH W/ packer RU wireline, RIH to 1314' and perf. POOH W/ wireline. RIH W/ packer to 1364', tried to establish injection rate but unable to. Notified BLM. Got ok to spot 30 sxs. Mix up and pump 30 sxs. @ 14.8 ppg. Displace with 5 bbls. Calc'd. TOC 1189 Release packer, POOH with tubing and packer. S/I well, SDFN. Will tag plug Monday morning.
- 12/18/2017 Crew to location. Held safety meeting, go over JSA. Open up well, 0 press on well. RIH and tag cement @ 1180'. Notified BLM. POOH, RU wireline, RIH and perf @ 583'. POOH W/ wireline RIH W/ tubing and packer to 260', break circ. Set packer, Establish injection rate @ 2 bpm @ 500 psi. Squeeze 50 sxs. Class c @ 14.8ppg / 2% Cacl. Displace W/ 8 bbls F/W. Calc. TOC.445'. WOC. Bled of press, release packer, POOH. LD packer, RIF open ended and tag TOC @ 453'. Notified BLM. POOH, RU wireline, RIH and perf @ 100'. RD wireline. NDBOP, RIH W/ 1 joint and packer and set @ 20'. Establish injection rate @ 2bpm 300 psi. Pump 50 sxs. Class c @ 14.8 ppg. Cement to surface. Release packer, POOH and lay down. Top off well with cement. RD plugging rig and all equipment, prep to move to Skelly Unit 21 today.
- 12/20/2017 Cut wellhead and weld on below ground level dry hole marker as required.

FINAL PLUG AND ABANDONMENT OPERATIONS WERE COMPLETED 12/20/2017

**Turner B 37**

Eddy County, NM

API: 30-015-05193

**CURRENT  
P&A'D**

8-5/8" 28# csg @ 533'  
Cmt'd w/ 50 sx

Perf @ 100' & Sqz 50 sx "C"  
Cmt to surface

Perf @ 583' & Sqz 50 sx "C" w/ 2% CaCl  
Tag TOC @ 453'

Perf @ 1,314' & unable to squeeze  
Spot 30 sx @ 1,364', tag TOC @ 1,180'

9.5 ppg MLF

2/9/98: CIBP @ 1800' w/ 50' cmt  
TOC @ 1750'

7" 20# csg @ 1,902'  
Cmt'd w/ 100 sx

Perfs f/ 1924'-1969'  
Shot w/ 175 qts Nitro

8-3/4" Open hole

TD 1,969'