

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-005-64153
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG 7996
7. Lease Name or Unit Agreement Name	Emmons State
8. Well Number	#2
9. OGRID Number	26307
10. Pool name or Wildcat	Wolf Lake, San Andres; South
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	GR 3880'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator	Jalapeno Corporation
3. Address of Operator	PO Box 1608, Albuquerque, New Mexico 87103-1608
4. Well Location	Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>West</u> line Section <u>18</u> Township <u>9S</u> Range <u>28E</u> NMPM County <u>Chaves</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3880'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Attached is the Plug and Abandonment End of Well Report for the Emmons #2 provided by Drake Energy Service. The work was completed by Drake Energy Service from August 11, 2017 to August 21, 2017.

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 05 2018

RECEIVED

Spud Date: March 17, 2012

Rig Release Date: March 24, 2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Julie A Pascal TITLE Oil and Gass Associate DATE Jan 2, 2018

Type or print name Julie A Pascal E-mail address: jpascal@jalapenocorp.com PHONE: 505-242-2050

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 1-5-18
Conditions of Approval (if any):

Jalapeno Corporation

Plug And Abandonment End Of Well Report

Emmons State #2

660' FNL & 990' FWL, Section 18, T9S, R28E

Chaves County, NM / API 30-005-64153

Work Summary:

- 8/11/17** Made BLM, and NMOCD P&A operations notifications at 10:00 AM MST.
- 8/15/17** Roaded P&A rig to location and rigged up. Shut down for the day.
- 8/16/17** Tested tubing to 500 psi in which it successfully held pressure. L/D 77 3/4" rods and 10 7/8" rods. N/D wellhead and N/U BOP and function tested. TOH and tallied 68 joints of 2-3/8" tubing. Round tripped 5 1/2" casing scraper and bit above top perforation at 2151'. Shut-in well for the day. NMOCD representative Bob Byrd was on location.
- 8/17/17** Mixed 13 sx of Halliburton gel with 50 bbl of fresh water. TOH with casing scraper. TIH with CIBP and set at 2034'. Double checked pipe tally and set CIBP approximately 100' high. TOH and P/U mill. TIH and milled CIBP and pushed to bottom. Shut-in well for the day.
- 8/18/17** TOH with mill. TIH with CIBP and set at 2132'. Tested casing to 500 psi in which it successfully held pressure. TOH and L/D setting tool. TIH open ended. Ready to start cementing services 8-19-17.
- 8/19/17** R/U cementing services and pumped plug #1. R/D cementing unit and WOC 4 hours from 9:30 AM-1:30 PM. Tagged cement at 2025'. TOH and R/U Blue Jet wireline services. RIH and perforated at 1100' and 484'. R/D Blue Jet wireline services. TIH with packer and set at 812'. R/U cementing services and pumped plug #2. R/D cementing services. WOC overnight. Left approximately 100 psi on tubing and packer and shut-in well for the day.

- 8/20/17** Un-set packer and tagged cement at 845'. TOH with packer and TIH open ended. R/U cementing services and pumped surface plug from 499' to surface. N/D BOP and observed well. Wait on welder to cut-off wellhead and install P&A marker.
- 8/21/17** Cut-off wellhead. Installed P&A marker per NMOCD regulations. Topped off and monitored well. R/D P&A rig and MOL.

Plug Summary:

Plug #1: (San Andres Perforations and Formation Top 2132'-2025', 25 Sacks Type III Cement)

Mixed 25 sx Type III cement and spotted a balanced plug on top of CIBP to cover San Andres perforations and formation top.

Plug #2: (Wolfcamp Formation Top 1100'-845', 28 Sacks Type III Cement)

Mixed 28 sx Type III cement and pumped all 28 sacks below packer to cover Wolfcamp formation top.

Plug #3: (Surface 499'-surface, 150 Sacks Type III Cement)

Mixed 150 sx Type III cement and pumped surface plug from 499' to surface. N/D BOP, cut-off wellhead and topped off well. Installed P&A marker to comply with NMOCD regulations. Recorded GPS coordinates and photographed marker in place. RD and MOL.