Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMNM88139 6. If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If fidiali, Anottee of Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. WOOD DRAW 35 FEDERAL 3		
2. Name of Operator Contact: DAVID STEV OXY USA INC E-Mail: david_stewart@oxy.com			VART		9. API Well No. 30-015-35568		
			. (include area code) 5-5717		10. Field and Pool or Exploratory Area CORRAL CANYON DELAWARE,NW		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 2 T25S R29E NENW 250FNL 2310FWL 32.165905 N Lat, 103.956261 W Lon					EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent ■	☐ Acidize ☐		☐ Deepen ☐		ion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	ing Hydraulic Fracturin		□ Reclamation		■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair ☐		w Construction		olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Successor of Operato	
	☐ Convert to Injection	Plug	☐ Plug Back		Disposal		
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above referenced lease effective May 1, 2017. OXY USA Inc. as the new operator accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of lease described. OXY USA Inc. meets Federal Bonding requirements as follows (43 CFR 3104): Oil & Gas Bond No. NMB000862. SEE ATTACHED FOR CONDITIONS OF APPROVAL							
	•		COMD	ITIONS	OF APPRO	VAL)	
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission #	377254 verifie	d by the BI M We	Il Informatio	n System		
	For O	XY USA INC,	ent to the Carlsb	ad	/ \		
Name (Printed/Typed) DAVID ST		processing by		•	ADVISOR	\bigvee /	
		***************************************				1	
Signature (Electronic					ROVE D	/	
	THIS SPACE FO	OR FEDERA	L OR STATE	l <i>l</i>	SE /	1 V	
Approved By			Title	JAN	2 2018	1	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conduct the conductive to conduct the applicant the a	Office B	IREAU OF LI CARLSBAT	ND MANAGEMENT-				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a		erson knowingly and	l willfully to m		agency of the United	
(Instructions on page 2) ** OPERA	TOR-SUBMITTED ** O	PERATOR	SUBMITTED *	* OPERA	OR-SUBMITTED	** //	

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.