Form 3160-5 (June 2015)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

NMOCD Expires: 3

5. Lease Serial No.

Artesia NMNM012121

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. COTTON DRAW UNIT 512H	
2. Name of Operator Contact: LINDA GOOD DEVON ENERGY PRODUCTION COMPANY: linda.good@dvn.com					9. API Well No. 30-015-44198	
3a. Address 333 WEST SHERIDAN AVE. OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-6558			10. Field and Pool or Exploratory Area PADUCA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 25 T24S R31E Mer NMP SWSE 230FSL 1935FEL					EDDY COUNTY, NM	
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐ De		eepen		ion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing		☐ Reclamation		☐ Well Integrity
Subsequent Report	Report Casing Repair New		Construction	□ Recomp	lete	Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	☐ Temporarily Abandon		Drining Operations
	☐ Convert to Injection	ert to Injection Plug Back		☐ Water D	isposal	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi (5/31/2017 - 7/13/2017) Spud J-55 BTC csg, set @ 751'. Le 69 bbl cmt to surf PT BOPE 30 minutes, good test. (7/14/2017 - 7/16/2017) TD 1: w/1050 sx CIC, yld 1.74, 12.90 bbl FW. Circ 160 bbls cmt to sto 2765 psi for 30 minutes, good (7/17/2017 - 7/28/2017) TD 8-P110RY CDCHTQ csg set @	k will be performed or provide to operations. If the operation resonation must be file nal inspection. der rig @ 5:00. TD 17-1/2 ad w/700 sx CIC, yld 1.36 250/5000 psi, held each te 2-1/4" hole @ 4391'. RIH oc uff/sx. Tail w/460 sx C surf. PT BOPE 250/5000 od test. -3/4" hole @ 15,509' & 8-1 15,048'. Lead w/745 sx ,	the Bond No. or ults in a multiple donly after all 2" hole @ 75, 14.80 cu ft/est for 10 mir w/103 jts 40 IC, yld 1.33, psi, held eac 1/2" hole @1	in file with BLM/BIA e completion or recorrequirements, including the completion of recorrequirements, including the completion of the com	Required submpletion in a ning reclamation 13-3/8" 54.5 bbl FW. Circ 1500 psi for 0 4366'. Leadisp w/328 0 OK. PT cs	osequent reports must be lew interval, a Form 3166 n, have been completed a low Accepted for log and log 17#	filed within 30 days 0-4 must be filed once
Name (Printed/Typed) LINDA GC	For DEVON ENERGY Committed to AFMSS for	PRODUCTIO	N ĆOMPAN, sent by PRISCILLA PEI	to the Carls REZION 08/06 ATTORY SRE	bad 5/2017 () ECANSID IC ∩ DZ	X
Signature (Electronic S	Submission) Date 0 (/31/2017				FUR MEGUNI	
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE 2018 / V	
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second of the se	nitable title to those rights in the act operations thereon. U.S.C. Section 1212, make it a continuous section 1212.	subject lease	Office erson knowingly and	GA RLSBAD	ND MANAGEMENT FIELD OFFICE	agency of the United
States any false, fictitious or fraudulent s				·	V	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #383141 that would not fit on the form

32. Additional remarks, continued

Yld 1.46, 13.20 cu ft/sx. Disp w/348 bbl FW. RR @ 05:00 hrs.