

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC070678A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
CONDOR 8 FEDERAL 1H

9. API Well No.
30-015-35829

10. Field and Pool or Exploratory Area
RED LAKE, GL-YESO 51120

11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
LIME ROCK RESOURCES II-A, L.P. Contact: MIKE PIPPIN
E-Mail: MIKE@PIPPINLLC.COM

3a. Address
C/O MIKE PIPPIN 3104 N. SULLIVAN
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 8 T18S R27E SENW 1770FNL 2525FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|---|---|---|--|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Workover Operations | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

THIS FOR OF A PAYADD WORKOVER ON THE SUBJECT HORIZONTAL YESO OIL WELL.

On 11/7/17, PT 4" liner & 5-1/2" csg to 4500 psi for 30 min-OK. On 11/8/17, perfed 1st stage @ 4551'-4701' w/30 holes. Treated new perfs w/1500 gal 15% HCL. On 11/14/17, treated new perfs w/1500 gal 15% HCL & fraced w/30,000 100 mesh & 157,080# 40/70 sand in slick water. Set a 4" CBP @ 4520' & PT to 4500 psi-OK. Perfed 2nd stage @ 4337'-4487' w/30 holes. Treated 2nd stage perfs w/1500 gal 15% HCL & fraced w/30,020# 100 mesh & 156,240# 40/70 sand in slick water.

Set a 4" CBP @ 4307' & PT to 4500 psi-OK. Perfed 3rd stage @ 4124'-4274' w/30 holes. Treated 3rd stage perfs w/1500 gal 15% HCL & fraced w/30,000# 100 mesh & 158,040# 40/70 sand in slick water. Set a 4" CBP @ 4094' & PT to 4500 psi-OK. Perfed 4th stage @ 3911'-4061' w/30 holes. Treated 4th stage perfs w/1500 gal 15% HCL & fraced w/30,000# 100 mesh & 158,760# 40/70 sand in slick water.

OC 1-10-18
Accepted for record - NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT
JAN 09 2018

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #399247 verified by the BLM Well Information System
For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/02/2018

Name (Printed/Typed) MIKE PIPPIN Title PETROLEUM ENGINEER

Signature (Electronic Submission) Date 01/02/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #399247 that would not fit on the form

32. Additional remarks, continued

Set a 4" CBP @ 3881' & PT to 4500 psi-OK. Perfed 5th stage @ 3698'-3848' w/30 holes. Treated 5th stage perfs w/1500 gal 15% HCL & fraced w/30,020# 100 mesh & 158,760# 40/70 sand in slick water.

Set a 4" CBP @ 3668' & PT to 4500 psi-OK. Perfed 6th stage @ 3485'-3635' w/30 holes. Treated 6th stage perfs w/1500 gal 15% HCL & fraced w/30,900# 100 mesh & 157c920# 30/50 sand in slick water. Set a 4" CBP @ 3455' & PT to 4500 psi-OK. Perfed 7th stage @ 3272'-3422' w/30 holes. Treated 7th stage perfs w/1500 gal 15% HCL & fraced w/35,000# 100 mesh & 154,600# 30/50 sand in slick water. Set a 4" CBP @ 3240' & PT to 4500 psi-OK. Perfed 8th stage @ 3059'-3209' w/30 holes. Treated 8th stage perfs w/1500 gal 15% HCL & fraced w/26,800# 100 mesh & 158,140# 30/50 sand in slick water.

Set a 4" CBP @ 3029' & PT to 4500 psi-OK. Perfed 9th stage @ 2846'-2996' w/30 holes. Treated 9th stage perfs w/7884 gal 15% HCL & fraced w/30,000# 100 mesh & 171,700# 30/50 sand in slick water. CO after frac & drill CBPs @ 3029', 3240', 3455', 3668', 3881', 4094', 4307', & 4520', & CO to PBTD4705'. Set 2-7/8" 6.5# L-80 tbg w/jet pump on 5-1/2" PKR @ 2238'. Released rig on 12/6/17. Completed well as a single Yeso horizontal oil well.