

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 S. St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.

30-015-36940

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

CONDOR 7

8. Well Number #7-H

9. OGRID Number 277558

10. Pool name or Wildcat

Red Lake, Glorieta-Yeso (51120)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

LIME ROCK RESOURCES II-A, L.P.

3. Address of Operator

c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location

Unit Letter D : 411 feet from the North line and 388 feet from the West line

Section 7 Township 18-S Range 27-E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3293' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☒

OTHER: 4" Liner & Payadd Workover ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRUSU. CO 5-1/2" lateral to PBTDM4270'. W/5-1/2" RBP @ 2000' & 5-1/2" PKR @ 1970', PT RBP & 5-1/2" csg to 3500 psi for 15 min. TOH. Run a 4" FJ liner & set @ MD4270' w/ liner hanger @ 2220'. Cmt new 4" Liner w/450 sx (599 cf) "C" cmt. WOC. CO to MDPBTD4270'. Re-frac Yeso 2780'-4220' in 8 stages consisting of about 1500 gal 15% HCL, 30,000# 100 mesh, & 158,760# 40/70 sand in each stage. A 4" CBP will be set between each stage & pressure tested. See the attached perf & CBP detail. CO after frac, drill out all CBPs, & CO to PBTDM4270'. Set an ESP on 2-7/8" 6.5# L-80 tbg @ about 2200'. Complete as a single Yeso oil well.

Spud Date: 5/6/10

Drilling Rig Release Date: 5/17/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 1/19/18

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 1-22-18

Conditions of Approval (if any):

OIL CONSERVATION
ARTESIA DISTRICT

JAN 22 2018

RECEIVED

Lime Rock Resources II-A, L.P.

Well Name: Condor 7 Federal Com 7H		Field: RED LAKE	
Location: 411' FNL & 388' FWL; SEC 7-T18S-R27E		County: EDDY	State: NM
Elevation: 3305' KB; 3293' GL		Spud Date: 5/6/10	Compl Date: 6/18/10
API#: 30-015-36940	Prepared by: Eric McClusky	Date: 1/18/18	Rev:

Yeso Frac'd in 3 Stages

5/25/2010: Perf 3908'-3910' - 12 holes, 4240'-4242' - 12 holes

Stage #1: 10 bbls acid, 194k g 20# gel w 6750# 100 mesh, 128,750# 20/40 White, and 30k# 20/40 Resin

5/28/2010: Perf 3360'-3362' - 12 holes, 3650'-3652' - 12 holes

Stage #2: 2500 g acid, 194k g 20# gel, 6750# 100 mesh, 128,750# 20/40 resin

5/29/2010: Perf 2784' - 2786' - 12 holes, 3072'-3074' - 12 holes

Stage #3: 2500 g 15% HCL, 194kg 20# gel, 6750 # 100 mesh, 128,750# 20/40, and 30k # 20/40 resin

14-3/4" Hole
11-3/4", 42#, H40, STC, @ 907'
Cemented w/600 Sx
Circulated 64 Sx

2 7/8" L80 Seamless tbg with EBF at 2170' (15 deg) above 4" FJ Liner manager
Desander and 10 MJ of 2 3/8" tbg w solid BP

11" Hole
8 5/8" 32# J55 LT&C @2014'
Cemented w/500 Sx
Circulated 150 Sx

Glorieta Top at 2445'
Yeso Top at 2649'

4" 10.47# L80 SMLS Ultra FJ Liner 2220' - 4270' (3050')
Borehole depth 4275' BATH
Float Shoe 4268'

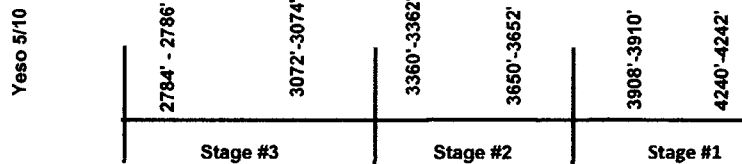
7-7/8" hole to 4,315' MD/2607' TVD
5-1/2", 17#, L80, BTC & LTC, @ 4,315'
Cmt'd w/600 sx to surface

4" 10.47# L80 SMLS Ultra FJ Top Liner at 2220' (20 deg)

450 sks Class C 14.0# 1.33 yield

4,315' MD
2,607' TVD
90.8°

Tag at 4270' on 5/24/10



8 Stage (2784' - 4242') 150' and Stage 30 (2784' - 4242')

1500 g 15% HCL, 30k #'s 100 Mesh, 128,750# 40/70 or 30/50, 5,314 bbls water at 80 - 100 BPM per stage

Totals: 12,000 g 15% HCL, 240k #'s 100 Mesh, 1,270,080 #'s 40/70 or 30/50 (1,510,080#'s total proppant), 42,512 bbls water, at 80 - 100 BPM