Subrait I Cq by To Appropriate District	State of New Mexico	Form C-103
Office District 1 – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-26671
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☑ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		K-6385
87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Dee 36 SE State
PROPOSALS.)	THE TOTAL COLUMN (TOTAL COLUMN	8. Well Number
	Gas Well Other	5
2. Name of Operator		9. OGRID Number
EOG Y Resources, Inc.		025575
3. Address of Operator		10. Pool name or Wildcat
104 South Fourth Street, Artesia, N	M 88210	Canyon; Wolfcamp 8450
4. Well Location		
Unit Letter P :	990 feet from the South line and	990 feet from the East line
Section 36	Township 19S Range 24E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	c.)
en de la companya de	3592' GR	A CANADA
12. Check A	ppropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF IN	FENTION TO: SUF	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK \square	PLUG AND ABANDON REMEDIAL WO	_
TEMPORARILY ABANDON		RILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL	NT JOB 🔲
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	·	
	pressure monitor well OTHER:	
	eted operations. (Clearly state all pertinent details, and the second state all pertinent details, and the second	
proposed completion or reco		ompletions. Attach wendore diagram of
proposed completion of rece	impletion.	NM OIL CONSERVATION
EOG Y Resources. Inc. plans to conv	ert this well to a pressure monitor well as follows:	ARTESIA DISTRICT
1. MIRU all safety equipment as needed. POOH with production equipment.		DEC 1 9 2017
2. Run CBL from 2800' to surface to confirm cement integrity. 3. Set a CIRP at 6080' or deeper but above ton perforation — 28.55 Cement was a confirm cement integrity.		
3. Set a Chir at 6980 of deeper but above top perioration.		
4. Perforate 2310'-2320' 6 spf ½' holes.		
5. Perforate 2450'-2460' 6 spf ½" holes.		
6. Perforate 2720'-2730' 6 spf ½" holes.		
7. RIH with tubing with sensor/packer array. Isolate and pressure monitor each set of perforations. Set packers and test gauges. Packer will be testable through tubing and monitored with pressure gauge on end of tubing.		
will be testable through tubing and in	omfored with pressure gauge on end of tubing.	
Spud Date:	Rig Release Date:	
-		
Lhereby certify that the information a	bove is true and complete to the best of my knowled	ge and belief
A .	is that and complete to the cost of my mic with	.50 mm 0 mm.
SIGNATURE (\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	TITLE Regulatory Specialist	DATE <u>December 15, 2017</u>
Type or print name Tina Huer	ta E-mail address: tina_huerta@eogreso	ources.com PHONE: <u>575-748-4168</u>
For State Use Only		
-12-	o d	
APPROVED BY: Staff M. DATE 1-3-18 Conditions of Approval (if any):		
Conditions of Approval (if any):	• /	

Dee State #5 Proposed

Casing A 9-5/8" K-55 36# 1201
Casing B 7" K-55 26# 8109
Tubing 2-7/8" J-55 6.5# 6620

Perforations

2310' - 2320'

2450' - 2460'

2720' - 2730'

Perforations

7080 - 7100

7734 - 7756

7780 - 7800

7820 - 7840

7846 - 7856

