NM OIL CONSERVATION

ARTESIA DISTRICT

JAN 1 9 2018

Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office District I 1625 N. French Dr., Hobbs, NM 88240 District II District II	Revised November 3, 2011 WELL API NO.
OIL CONCEDIATION DIVISION	30-015-29102
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	TODD 36 B STATE
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other	8. Well Number 15
Name of Operator DEVON ENERGY PRODUCTION CO LP	9. OGRID Number 6137
3. Address of Operator	10. Pool name or Wildcat
PO BOX 250, ARTESIA, NM 88211	INGLE WELLS; DELAWARE
4. Well Location Unit Letter B: 330 feet from the NORTH line and 2310 feet from the EAST line	
Section 36 Township 23S Range 31E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3526' KB, 3511' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	SSEQUENT REPORT OF: RK □ ALTERING CASING □
	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	NT JOB
	ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel below ground identification marker plate is welded to the top of the plugged wellhead, buried at least 3' below surface with	
GPS coordinates as follows:32.2672234, -103.7304306 NAD83	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY	
STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s	s) have been remediated in compliance with
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE	
TYPE OR PRINT NAMEDenise Menoud	
APPROVED BY: DENIED TITLE DEL	NIED DATE / -23 -18
Conditions of Approval (if any):	District Control of the Control of t



