	DEPARTMENT OF THE INTERIOR NMOCD					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM031963			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well           Image: Solution of Well <t< td=""><td colspan="2">8. Well Name and No. PATTON MDP1 17 FEDERAL 6H</td></t<>					8. Well Name and No. PATTON MDP1 17 FEDERAL 6H			
2. Name of Operator Contact: SARAH MITCHELL OXY USA INC. E-Mail: sarah_mitchell@oxy.com					9. API Well No. 30-015-44445			
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	O. BOX 50250 Ph: 432-699-4318					10. Field and Pool or Exploratory Area COTTON DRAW; BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 8 T24S R31E Mer NMP SESE 427FSL 177FEL 32.225775 N Lat, 103.791876 W Lon					EDDY COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION								
□ Notice of Intent			_	tion (Start/Resume) 🔲 Water Shut-Off				
Subsequent Report	Alter Casing Casing Repair		c Fracturing	□ Reclam □ Recom		□ Well Integrity		
☐ Final Abandonment Notice	ament Notice Change Plans Plug and Abandon Ten				plete Ø Other prarily Abandon Drilling Operations			
-					Disposal			
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 12/23/17 NU BOP, test @ 250 psi low, 5000 psi high, good test. Pressure test 13-3/8" csg to 1500 psi for 30 min, good test. RIH & tag ont @ 645', drill new formation to 730', perform FIT EMW = 17.5 PPG. Drill 12-1/4" hole to 4420 (12/25/17). RIH w/ 9-5/8" 47#, L80 BTC csg and set @ 4406', pump 30 BBLs gel spacer, then cmt w/ 1415 sks (456 BBLs) PPC w/ additives, 12.9 PPG, 1.81 yield followed by 155 sks (37 BBLs) PPC w/ additives, 14.8 PPG, 1.33 yield. Circ. 39 BBLs to surface. Pressure test csg to 4800 psi for 30 minutes, good test. Install pack off, install skidding cap, and release rig (12/27/17).								
Accepted for record - NMOCD								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #399621 verified by the BLM Well Information System For OXY USA INC., Sent to the Carlsbad Committed to ALENSS for proceeding by IEBNUTED an OLIOA(2018 ()								
Committed to AFMSS for processing by JENNIFER \$ANCHEZ on 01/04/2018 () Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR								
Signature (Electronic Submission) Date 01/04/2018					PIED FUR/RE	BURU Tha		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By		Ti		17				
Approved By								
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
(Instructions on page 2) <b>** OPERA</b> 1	OR-SUBMITTED ** OI	PERATOR-SU	BMITTED	OPERA	TOR-SUBMITTED	** .		