

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

**NM OIL CONSERVATION**

**ARTESIA DISTRICT OIL CONSERVATION DIVISION**

JAN 25 2018

1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-44494
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>LIME ROCK RESOURCES II-A, L.P.</b>		6. State Oil & Gas Lease No.
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		7. Lease Name or Unit Agreement Name <b>TERRY 14 G</b>
4. Well Location Unit Letter <u>C</u> : <u>2510</u> feet from the <u>North</u> line and <u>1935</u> feet from the <u>East</u> line Section <u>14</u> Township <u>18-S</u> Range <u>26-E</u> NMPM Eddy County		8. Well Number #3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3312' GL		9. OGRID Number 277558
		10. Pool name or Wildcat Atoka, Glorieta-Yeso (3250)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☒  
 OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☒ P AND A ☐  
 CASING/CEMENT JOB ☒  
 OTHER: Spud & Casings ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well on 1/17/18. Drilled 12-1/4" hole to 1250'. On 1/18/18, landed 8-5/8" 32# N-80 csg @ 1246'. Cmted w/400 sx (788 cf) "C" cmt w/4% (PF20) gel, 2% (PF1) Cacl2, 4% (PF 20) gel, 0.4# (PF45) defoamer, & 0.125# (PF29) cellophane. Tailed w/400 sx (536 cf) "C" cmt w/2% (PF1) Cacl2 & 0.125# (PF29) cellophane. Circ 228 sx cmt to surface. On 1/18/18, PT 8-5/8" csg to 600 psi for 30 min-OK.

Drilled 7-7/8" hole from 8-5/8" csg shoe to 4200' on 1/21/18. On 1/22/18, landed 5-1/2" 17# J-55 csg @ 4169'. Cmted lead w/300sx (588 cf) 35/65 poz "C" cmt w/0.125#/sx (PF29) cellophane, 5% (PF44) salt, 6% (PF20) gel, 0.2% (PF606) fluid loss, 0.1% (PF13) retarder, 3#/sx (PF42) kol-seal, & 0.4# (PF45) defoamer. Tailed w/500 sx (665 cf) "C" cmt w/0.2% (PF65) dispersant, 0.2% (PF606) fluid loss, & 0.125# (PF29) cellophane. Circ 275 sx cmt to pit. Released drilling rig on 1/23/18. Plan to pressure test the 5-1/2" csg before completion operations.

Spud Date: 1/17/18

Drilling Rig Release Date: 1/23/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 1/24/18

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Mgr DATE 1-25-18

Conditions of Approval (if any):