

NM OIL CONSERVATION

Form 3160-5
(August 2007)

UNITED STATES ARTERIA DISTRICT
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMNM-17095
2 Name of Operator CHEVRON USA INC		6 If Indian, Allottee or Tribe Name
3a Address 6301 Deauville Blvd, RM N 3002, Midland, TX 79706	3b. Phone No (include area code) 432-687-7944	7 If Unit of CA Agreement, Name and or No
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1600' FL & 1040' FEL, Sec. 1, T21S, R27E, MEW NMPM		8 Well Name and No GOVERNMENT D 12
		9 API Well No 30-015-25565
		10 Field and Pool or Exploratory Area Section E-Avalon, Delaware, NW 24330
		11 Country or Parish, State Eddy County New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 1-4-18/1-5-18 Move in rig up rig and equipment. Pull out of hole with all rods
- 1-6-2018 Pull out of hole with tubing and TAC (leaving parted tubing at 5407') Jim Amos (BLM) approved to leave the fish. RIH with CIBP and set at 5380'
- 1-7-2018 Spot 25 sx of CL C cement from 5380'-5130' WOC. Tag TOC at 5085'. Set CIBP at 2830'. Pressure test casing to 530 psi for 15 minutes, held good.
- 1-8-2018 Spot 55 bbls of 10# brine with 1 bag per 5 bbls. Spot 40 sx CLC cement from 2830'-2426'. Perforate 6 holes at 710'. Establish an injection rate pump 47 bbls away.
- 1-9-2018 Spot 217 sx CL C cement from 710' to surface in 5 1/2" casing and the 5 1/2" X 9 5/8" annulus

Please see the attached detailed log and plugged wellbore schematic

OC 1-22-18
Accepted for record - NMOC D

RECLAMATION
DUE 7-9-18

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Robert Wallace	Title Project Manager
Signature <i>[Signature]</i>	Date 1/16/2018

Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Title Supv. AGT	Date 1-17-18
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



Chevron
1400 Smith St., RM 45096
Houston, TX 77002

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: Government D-12
API:30-015-25565, 01/10/2018

Well Plugging Report

Cement Summary

Plug #1 (Delaware) Pump 25 sxs Class C cement (14.8 ppg, 33 cf) from 5380' to 5130' with CIBP at 5380'.

Plug #2 (Delaware & 9-5/8" shoe) Pump 40sxs Class C cement (14.8 ppg, 52.8 cf) from 2830' to 2426' with CIBP at 2830'.

Plug #3 (Surface) Pump 217sxs Class C cement (14.8 ppg, 286.44 cf) from 710 to surface in the 5-1/2" X 9-5/8" and from surface to 710' in the 5-1/2"; with good CMT to the pit.

Work Detail

PUX Activity

01/04/2018

- P Held safety meeting on the JSA for the rig move. Service and start equipment.
- P Road equipment to staging area. Spot equipment on location.
- P RU daylight pulling unit.
- P Spot in pumping equipment and RU the lines. Check PSI on the well TBG- 0 PSI, CSG- 15 PSI, INTER- TSTM, BH- 0 PSI. RU relief lines.
- P X over for rod work.
- P Debrief and shut down for day.

01/05/2018

- P Held safety meeting on the JSA for the rig move. Service and start equipment.
- P Thaw out pump. RU pump lines and pump 3 bbl. of brine to clear equipment. Check PSI on the well, TBG- 0 PSI, CSG- TSTM, INTER- 0 PSI, BH- 0 PSI.
- P RU the pump to the CSG, pump 5 bbl. of 10# brine and the CSG went on a vacuum. RU on the TBG and pump 37 bbl. of 10# brine, no test and was on a vacuum.
- P Unseat the pump, TOOHD the rod string as follows. LD the polish rods and the pump.
- P X- over for TBG work. Spot in the LD machine. ND the tree, prep the BOP and function test the BOP. ND the well head and strip on the BOP.
- P RU the work floor and TBG equipment. Secure well and debrief. Shut down for day.

01/06/2018

- P Held safety meeting on the JSA for the rig move. Service and start equipment.
- P Check PSI on the well, TBG- 0 PSI, CSG- TSTM, INTER- 0 PSI, BH- 0 PSI, open the well.
- P Release the TBG anchor. TOOHD 173 JTS, TBG anchor, 1 JT and a 15' piece where the string parted. 174 JTS and the parted piece. **Jim Amos with the BLM approved leaving the fish in the hole at 5407' on 1-6-18 at 12:00 PM.**
- P RIH with 4 1/2" gauge ring to 5380', POOH. PU a 4 1/2" CIBP, RIH to 5380' and

- P set the CIBP at 5380', POOH.
- P TIH to 2772'.
- P Secure location, debrief and Shut down for day.

01/07/2018

- P Held safety meeting on the JSA for the rig move. Service and start equipment.
- P Check PSI on the well, TBG- 0 PSI, CSG- TSTM, INTER- 0 PSI, BH- 0 PSI, open the well.
- P Continue TIH and tag the CIBP at 5380'.
- P Pump 48bbbls of 10# brine followed by 3bbbls fresh. Attempting to load the hole.
- P **Plug #1** (Delaware) Pump 25sxs Class C cement (14.8 ppg, 33 cf) from 5380' to 5130' with CIBP at 5380'.
- P TOOHD standing back 2803' and continue TOOHD LD. WOC.
- P Held JSA on wire line, RIH with 4 1/2" gauge ring to 5085' and tag TOC, POOH. PU 4 1/2" CIBP. RIH to 2830' and set the CIBP at 2830'. POOH.
- P TIH and tag the CIBP at 2830'.
- P Secure well, debrief and Shut down for day.

01/08/2018

- P Held safety meeting on the JSA for the rig move. Service and start equipment.
- P Check PSI on the well, TBG- 0 PSI, CSG- TSTM, INTER- 0 PSI, BH- 0 PSI, open the well.
- P Load the hole with 20 bbls of 10# brine. Perform 530 PSI charted test for 15 minutes. Test - Good.
- P Pump 55 bbls of 10# brine with 1 bag per 5 bbls
- P **Plug #2** (Delaware & 9-5/8" shoe) Pump 40sxs Class C cement (14.8 ppg, 52.8 cf) from 2830' to 2426' with CIBP at 2830'.
- P TOOHD LD all TBG with the LD machine. RD the LD machine and move.
- P Load the hole with 8 bbls of 10# brine. RIH with 3-1/8" tag gun to 710'. PSI up on the well to 200 PSI and perf 6 holes at 710', POOH. RU the pump to the 5-1/2" CSG and pump 47 bbls of 10# brine.
- P RD TBG equipment and the work floor. ND the BOP and NU the B-1 adapter.
- P **Plug #3** (Surface) Pump 217sxs Class C cement (14.8 ppg, 286.44 cf) from 710 to surface in the 5-1/2" X 9-5/8" and from surface to 710' in the 5-1/2"; with good CMT to the pit.
- P RD daylight pulling unit. Secure location, debrief and Shut down for day.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

On Site Reps:

Name	Association	Notes
Hank Smith	Co. Rep.	On location.

**Government D 12
Plugged WBD**

Avalon-Delaware
1600' FSL & 1040' FEL, UL - I, Sec. 1, T21S, R27E
Eddy County, NM / API # 30-015-25565

Elevation: 3194' GL

