

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION New Mexico
ARTESIA DISTRICT
JAN 29 2018
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
RECEIVED Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-41078
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG-5359-2
7. Lease Name or Unit Agreement Name Kemper State
8. Well Number 002
9. OGRID Number 371484
10. Pool name or Wildcat Loco Hills; Q-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Rover Operating, LLC	
3. Address of Operator 17304 Preston Rd, Suite 740, Dallas, TX 75252	
4. Well Location Unit Letter E : 2310 feet from the north line and 480 feet from the west line Section 16 Township 18S Range 29E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3522' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Return to production <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/23/2017: MIRU; Work pump, could not unseat; Back off rods on top of pump & TOH w/rod string; ND wellhead; Release TAC; TOH w tbq; PU 5.5" csg scraper; TIH to 3028'.

8/24/2017: RU tbq scanners; Scanned out 92 jts; LD bad tbq; PU BHA, 5.5" AD-1 pkr & TIH, testing tbq to 6000#; ND BOP; Set pkr @ 2456'; NU wellhead; TIH w/rods, pump; Space out & hang on; Load tbq; Good PA; Clean location & RD; Return well to production.

1-30-2018 - last production reported on 0115 - September, 2017

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connie Swan TITLE Regulatory Administrator DATE 1/22/2018

Type or print name Connie Swan E-mail address: csswan@swanderlandok.com PHONE: (918) 621-6533

For State Use Only

APPROVED BY: Staff Mgr TITLE Staff Mgr DATE 1-29-18
Conditions of Approval (if any):