

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. <u>25</u> 30-015-42283
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sca Snake 35 State
8. Well Number 3H
9. OGRID Number 6137
10. Pool name or Wildcat 97782 Black River; Upper Penn Gas

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address of Operator
333 WEST SHERIDAN AVENUE, OKC, OK 73102

4. Well Location
 Unit Letter Q : 200 feet from the South line and 2132 feet from the East line
 Section 35 Township 23S Range 33E NMPM Lea, County New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3647'

APR 02 2015
 RECEIVED
 HOBSOCD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Drilling Operations <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/26/15

Drill to 120' TD was achieved @ 2150 hrs. Drilled a 30' to 120' install conductor pipe and pump cmt & circulate to surface 10 BBLS return 400 sacks pumped.

Attachment: Butch's Report

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erin Workman TITLE Regulatory Compliance Professional DATE 04.01.15

Type or print name Erin Workman E-mail address: Erin.workman@dvn.com PHONE: (405)552-7970

For State Use Only

APPROVED BY: accepted for record NMOCD TITLE _____ DATE 4/27/15

Conditions of Approval (if any):

* See Attached COA



BRHAS.com
1(888) 400-6294



DECEMBER 30, 2014

DEVON

AMANDA GREENWOOD
Amanda.Greenwood@dvn.com

ON DECEMBER 29, 2014, WE SET 10' X 30" PIPE WITH A LID ON THE SEA SNAKE 35 STATE 3H. WE CEMENTED THE 30" CASING 3' FROM THE TOP AND BACK FILLED IT WITH DIRT TO THE TOP. DRILL TIME WAS 1 HOUR.

ON JANUARY 16, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 12' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON FEBRUARY 4, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 14' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON FEBRUARY 23, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 16' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON MARCH 13, 2015, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 18' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON MARCH 26, 2015, 0830hrs WE DRILLED TO 120' TD WAS ACHIEVED AT 2150hrs DRILLED A 30' TO 120' INSTALL CONDUCTOR PIPE AND PUMP CEMENT AND CIRCULATE TO SURFACE IOBBLs RETURN 400 SACKS PUMPED

PLEASE LET ME KNOW IF YOU HAVE ANY QUESTIONS.

REGARDS,

~~LEE SELLERS~~

~~CABLEING SERVICES COORDINATOR~~

BRHAS.com

Texas • New Mexico • North Dakota
Pennsylvania • Kansas

1 (888) 400-6294

Permit Conditions of Approval

API: 30-015-42283

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.