

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM88249

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**7. If Unit or CA/Agreement, Name and/or No.  
NMNM1040191. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
PECOS RIVER 6H FEDERAL 12. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: RONNIE SLACK  
Email: ronnie.slack@devn.com9. API Well No.  
30-015-30521-00-S13a. Address  
6488 SEVEN RIVERS HIGHWAY  
ARTESIA, NM 882113b. Phone No. (include area code)  
Ph: 405-552-461510. Field and Pool or Exploratory Area  
AVALON-DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T21S R26E Lot 25 1320FNL 660FEL

11. County or Parish, State  
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

- 1/23/18--MIRU P&A rig.
- 1/24/18--POOH W/2-3/8" production tubing from 9,872'. Run gauge ring to 10,520', set down, unable to pass. Set CIBP @ 10,510'. Tagged same.
- 1/29/18--Circulate 10# salt gel mud. Tested casing to 500 psi. Held ok. Spot 50 sx Cl H @ 10,510' - 10,110'.
- 1/29/18--Spot 25 sx Cl H @ 9,600' - 9,400'. Spot 25 sx Cl H @ 8,125' - 7,925'.
- 1/29/18--Perf 5-1/2" casing @ 4,925'. Pumped 50 sx Cl C in/out @ 4,925'. Tagged TOC @ 4,725'.
- 1/30/18--Perf 5-1/2" casing @ 3,575'. Pumped 50 sx Cl C in/out @ 3,575'. Tagged TOC @ 3,387'.
- 1/30/18--Perf 5-1/2" casing @ 1,935'. Pumped 100 sx Cl C in/out @ 1,935'.
- 1/31/18--Tagged TOC @ 1,582'.
- 1/31/18--Perf 5-1/2" casing @ 500'. Pumped 155 sx Cl C in/out to surface.
- 1/31/18--Cut wellhead off 3' BGL. Set above ground level dry hole marker. Wellbore plugged.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

FEB 14 2018

RECEIVED

**RECLAMATION**  
**DUE 7-31-18**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #402926 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/01/2018 (17JA0157SE)**

Name (Printed/Typed) RONNIE SLACK

Title PRODUCTION TECHNOLOGIST

Signature (Electronic Submission)

Date 02/01/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: PECOS RIVER 6H FEDERAL 1		Field: AVALON	
Location: 1320' FNL & 660' FEL; SEC 6-T21S-R26E		County: EDDY	State: NM
Elevation: 3259' KB; 3241' GL; 18' KB to GL		Spud Date: 7/18/99	1/9/00
API#: 30-015-30521	Prepared by: Ronnie Slack	Date: 2/1/18	

**WELLBORE PLUGGED & ABANDONED**  
1/31/18

17-1/2" hole  
13-3/8", 48#, H40, STC, @ 449'  
Cmt'd w/437 sx to surface

12-1/4" hole  
9-5/8", 36#, J55, STC, @ 1,696'  
Cmt'd w/570 sx to surface

TOC @ 6,330' (CBL-cmpl rpt)

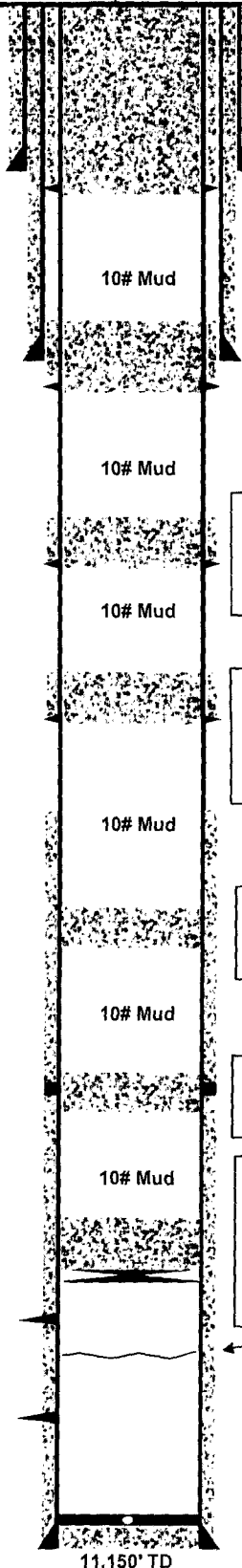
DV tool @ 9,506'

MORROW  
10,789' - 10,803' (3/10/00)

MORROW  
10,932' - 10,938' (6/10/03)  
10,968' - 10,976' (1/4/00)  
10,980' - 10,984' (6/10/03)

6/18/03-Acid Frac Morrow 10932'-10984'

8-3/4" Hole  
5-1/2", 17#, L80 & J55, LTC, @ 11,150'  
Cmt'd w/860 Sx



Actual:  
3. Cut wellhead off. Set AGL dry hole marker. (1/31/18)  
2. Pmp 155 sx CI in/out to surface. (1/31/18)  
1. Perf 5-1/2 csg @ 500'. (1/31/18)

Actual:  
3. Tagged TOC @ 1,582. (1/31/18)  
2. Pmp 100 sx (335') CI C in/out @ 1,935'. (1/30/18)  
1. Perf 5-1/2 csg @ 1,935'. (1/30/18)  
(T. Delaware @ 1,935')

Actual:  
3. Tagged TOC @ 3,387'. (1/30/18)  
2. Pmp 50 sx CI C in/out @ 3,575'. (1/30/18)  
1. Perf 5-1/2 csg @ 3,575'. (1/30/18)  
(T. Bone Spring @ 3,526')

Actual:  
3. Tagged 4,725'. (1/30/18)  
2. Pmp 50 sx CI C in/out @ 4,925'. (1/29/18)  
1. Perf 5-1/2 csg @ 4,925'. (1/29/18)  
(3000' spacer @ 4,925')

Actual:  
1. Spot 25 sx (200') CI H @ 8,125' - 7,925'. (1/29/18)  
(T. Wolfcamp @ 8,024')

Actual:  
1. Spot 25 sx (200') CI H @ 9,600' - 9,400'. (1/29/18)

Actual:  
4. Spot 50 sx (400') CI H @ 10,510' - 10,110'. (1/29/18)  
3. Circ 10# salt gel mud, tst csg to 500#, good. (1/29/18)  
2. Tagged CIBP @ 10,510'. (1/26/18)  
1. Set CIBP @ 10,510'. (1/24/18)  
(T. Morrow @ 10,394')

← W/L tagged up @ 10,805' w/1-3/8" sinker bar. (12/23/15)

FC @ 11,066'

11,150' TD