Form 3160-5 (June 2015) UNITED STATES UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS						5. Lease Serial No. NMNM2351	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals					· *	6. If Indian, Allottee or Tribe Name	
SUBA	NIT IN TRI	PLICATE - Other inst	tructions on	page 2		7. If Unit or CA/Agre	ement, Name and/
1. Type of Well Oil Well 🛛 Gas Well 🗂 Other						8. Well Name and No. FEDERAL HY 2	
2. Name of Operator Contact: TINA HUERTA EOG Y RESOURCES, INC. E-Mail: tina_huerta@eogresources.com						9. API Well No. 30-005-60555	
3a. Address 3b. Phone No. (104 SOUTH FOURTH STREET Ph: 575-748 ARTESIA, NM 88210 Fx: 575-748-					ea code) 10. Field and Pool or Exploratory Area PECOS SLOPE; ABO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, State	
Sec 33 T7S R25E SWSE 660FSL 1980FEL						CHAVES COU	NTY, NM
12. CHECK 7	THE APPF	ROPRIATE BOX(ES)	TO INDICA	E NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSIO	N	TYPE OF ACTION					
☐ Notice of Intent		Acidize	🗖 Deep	en	D Product	ion (Start/Resume)	🗖 Water Shu
-		□ Alter Casing □ Hydraulic Fracturing □ H		🗖 Reclama	Reclamation Well Inter		
🛛 Subsequent Report		🗖 Casing Repair	🗖 New	New Construction		Recomplete	
Final Abandonment Notice	otice	Change Plans	🗖 Plug	and Abandon	Tempor	arily Abandon	
		Convert to Injection	🗖 Plug	Back	🗖 Water D	Disposal	
Attach the Bond under which	ii uie work w	an be performed of provide	: me bonu no. on	The with DLW/DIA	. Required suc	sequent reports must be	
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Additional data for EC transaction #401147 that would not fit on the form

32. Additional remarks, continued

Included on this lease: Federal HY #8 30-005-61957 J-34-7S-25E (1700 FSL & 1980 FEL) Federal HY #11 30-005-62110 A-33-7S-25E (660 FNL & 660 FEL)