

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised April 3, 2017  1. WELL API NO. <b>30-015-44143</b>  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>TURKEY TRACK 87 STATE</b>  6. Well Number: 23H  <div style="text-align: right; font-weight: bold;"> <b>NM OIL CONSERVA</b>  <b>ARTESIA DISTRICT</b>   <b>FEB 01 2018</b> </div>
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	8. Name of Operator <b>OXY USA WTP LP</b>  9. OGRID <b>192463</b>  10. Address of Operator <b>P.O. BOX 4294 HOUSTON, TX 77210</b>  11. Pool name or Wildcat <b>TURKEY TRACK; BONE SPRING</b>
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	M	9	19S	29E		1254	SOUTH	195	WEST	EDDY
<b>BH:</b>	L	7	19S	29E	3	1999	SOUTH	186	WEST	EDDY

13. Date Spudded 9/01/17	14. Date T.D. Reached 09/27/17	15. Date Rig Released 10/01/17	16. Date Completed (Ready to Produce) 11/27/17	17. Elevations (DF and RKB, RT, GR, etc.) 3407.5' RKB
18. Total Measured Depth of Well 17945'M 7624'V		19. Plug Back Measured Depth 17883'M 7626'V		20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run GAMMA				

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 17711'-8215' BONE SPRING

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5# J55	411'	17-1/2"	530	B
9-5/8"	36# J55	3021'	12-1/4"	1015	PP
5-1/2"	20# P110	17930'	8-3/4"	2733	H

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7609	7595

26. Perforation record (interval, size, and number) 6 SPF @ 17711-17533, 17472-17294, 17233-17055, 16994-16816, 16755-16577, 16516-16338, 16277-16099, 16038-15860, 15799-15621, 15560-15382, 15321-15143, 15082-14904, 14843-14665, 14604-14426, 14365-14187, 14126-13948, 13887-13709, 13648-13470, 13409-13231, 13170-12992, 12931-12753, 12692-12514, 12451-12277, 12214-12036, 11975-11797, 11733-11559, 11497-11319, 11258-11080, 11019-10841, 10780-10602, 10541-10363, 10302-10124, 10063-9885, 9821-9646, 9585-9407, 9346-9168, 9110-8931, 8868-8690, 8629-8451, 8390-8215 Total 1280 holes.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8215'-17711'</td> <td>11486412g Slick Water + 38178g 15% HCl acid w/ 15414330# sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8215'-17711'	11486412g Slick Water + 38178g 15% HCl acid w/ 15414330# sand
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28. PRODUCTION

Date First Production 12/08/17	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) GAS LIFT	Well Status ( <i>Prod. or Shut-in</i> ) PROD.					
Date of Test 01/11/18	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 1474	Gas - MCF 829	Water - Bbl. 1630	Gas - Oil Ratio 562
Flow Tubing Press. 1061 PSI	Casing Pressure 1061 PSI	Calculated 24-Hour Rate	Oil - Bbl. 1474	Gas - MCF 829	Water - Bbl. 1630	Oil Gravity - API - ( <i>Corr.</i> )	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) TO BE SOLD	30. Test Witnessed By
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31. List Attachments C103, C104, WBD, LOGS	33. Rig Release Date:
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Justin Morris Printed Name Justin Morris Title Regulatory Lead Date 1/28/18

E-mail Address Justin\_Morris@oxy.com

