Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR MOCD BUREAU OF LAND MANAGEMENT Artesia

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS in Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 201

5. Lease Serial No. NMNM03677

NMNM03677
6. If Indian, Allottee or Tribe Name

abandoned wei									
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No.								
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	8. Well Name and No. STEBBINS 20 FEDERAL 123H								
Name of Operator MATADOR PRODUCTION CO	9. API Well No. 30-015-43201								
3a. Address 5400 LBJ FREEWAY, STE 15 DALLAS, TX 75240	(include area code) 1-5200 -5201		10. Field and Pool or Exploratory Area AVALON-BONE SPRING, EAST W						
4. Location of Well (Footage, Sec., T.	11. County or Parish, State								
Sec 20 T20S R29E Mer NMP 32.557783 N Lat, 104.105116	EDDY COUNTY, NM								
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent	☐ Acidize	☐ Deepen ☐ Produc			ion (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Reclamation			ation	☐ Well Integrity			
☐ Subsequent Report	Casing Repair	□ New	lew Construction ☐ Recomplete		olete	⊘ Other			
☐ Final Abandonment Notice	Change Plans	🗖 Plug	and Abandon	□ Tempor	arily Abandon	Venting and/or Flari			
	Convert to Injection	🗖 Plug	Back	☐ Water I	Disposal	5			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate dural If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent marker Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operation determined that the site is ready for final inspection. BLM BOND NO NMB001079 SURETY BOND NO 0015172 REQUESTING TO FLARE FOR 90 DAYS 01/12/18 - 04/11/18. FIBRIDGE OF APPROVED ON TO SURETY ACCIDED FOR Also flaring here: Stebbins 20 Fed 133H 30-15-44183. 17323 FSL 130 FWL 32.556454 N Lat., 104.105362 W Lon.									
			2/19/18	HD		<u> </u>			
14. I hereby certify that the foregoing is Name (Printed/Typed) RAKESH	For MATADOR PF Committed to AFMSS for	RODUCTION C	OMPANY, sen∳to ∕ JENNIFER SANO	the Carleba CHEZ on 01/	ad 10/2018 () GINEER				
Signature (Electronic S	Submission)		Date 01/10/2	018	PPRO/ED				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE /				
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to c	itable title to those rights in the	not warrant or	Title Office	AUKEAU	OF LAND 197/02-15 SBAD FILL FIRE	Tata /			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.									
(Instructions on page 2)	OR-SUBMITTED ** O		- 1 1	* OPFRAT	OR-SUBMITTED	**			

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Condition of Approval to Flare Gas

- 1. Subject to like approval from NMOCD
- 2. Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08
- 3. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
- 4. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.
- 5. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
- 6. This approval does not authorize any additional surface disturbance.

43CFR §3162.7-1 Disposition of production.

- (a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas, and sulphur produced from the leased land.
- (d) The operator shall conduct operations in such a manner as to prevent avoidable loss of oil and gas. A operator shall be liable for royalty payments on oil or gas lost or wasted from a lease site, or allocated to a lease site, when such loss or waste is due to negligence on the part of the operator of such lease, or due to the failure of the operator to comply with any regulation, order or citation issued pursuant to this part.