

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS NMOCD
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. **Artesia**

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM03677
2. Name of Operator MATADOR PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: TAMMY R LINK E-Mail: tiink@matadorresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 575-627-2465	8. Well Name and No. STEBBINS 19 FED COM 123H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T20S R29E Mer NMP NESE 2317FSL 520FEL		9. API Well No. 30-015-44170
		10. Field and Pool or Exploratory Area RUSSELL; BONE SPRING
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No. NMB001079
Surety Bond No. RLB0015172

10/19/2017 - Spud well.

10/20-31/2017 - Run Surface casing and drill through to production lateral.

11/1/2017 - TD @ 12,470', continue running production casing.

11/4/2017 - Finish running 5 1/2" casing, pressure up to 2500 psi, good circulation throughout cement job. Nipple up tubing head, test seals and void to 5000 psi. Clean mud tanks.

BLM BUREAU OF LAND MANAGEMENT
ARTESIA DISTRICT

FEB 16 2018

FOR RECORDS ONLY
2/19/18 AB

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #394424 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/17/2017

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 11/08/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

2018

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #394424 that would not fit on the form

32. Additional remarks, continued

11/4/2017 - Release Rig @ 06:00 hrs 11/4/2017. Prepare to move Rig to new Location.

See attached Casing and Cement Actuals.

30-015-44173

Stebbins 19 Fed

DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	HOLE SZ (fraction)	CSG SZ (fraction)	TOP CSG (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HOLD (psi)	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLS TO SURF (if circulated)	SX TO SURF (if circulated)	LENGTH 1" RAN (if topped out)
10/20/2017	SURF	Fresh Water	94.00	K-55	26	20	0	400	41.0	1477	-	1400	1.35	1400	C	0	Circ	144	599		
10/23/2017	INT 1	Brine	54.50	J-55	17 1/2	13 3/8	0	1209	37.0	1500	840	520	1.35	1360	C	0	Circ	180	584		
10/26/2017	INT 2	Fresh Water	40.00	J-55	12 1/4	9 5/8	0	3093	19.0	1500	920	460	1.3	1380	C	0	Circ	140	454		
11/9/2017	PRODU	Cut Brine	20.00	P-110	8 3/4	5 1/2	0	12447	-	-	717	2.22	1811	1.37	2528	TXI	0	Circ	200	253	

Top of Prod Casing Float Collar (feet): 12354